

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other Instructions on reverse side**

1. Type Of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Lease Serial No. <b>CONT 151</b>
2. Name Of Operator <b>CONOCO INC.</b>		6. If Indian, Allottee or Tribe Name <b>JICARILLA APACHE</b>
3a. Address <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197</b>	3b. Phone No. (include area code) <b>(281) 293-1613</b>	7. If Unit or C/A Agreement, Name and/or No.
4. Location Of Well (Footage, Sec., T., R., M., or Survey Description) <b>670' FNL - 1810' FEL, SEC. 03, T26N-R05W, UNIT LETTER 'B'</b>		8. Well Name And No. <b>AXI APACHE K #1B</b>
		9. API Well No. <b>30-039-26486</b>
		10. Field And Pool, Or Exploratory Area <b>BLANCO MESA VERDE</b>
		11. County Or Parish, State <b>RIO ARriba COUNTY, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE REVERSE SIDE FOR BLANCO MESA VERDE COMPLETION DETAILS.**

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): <b>DEBRA SITTNER</b>	Title <b>Agent for Conoco Inc.</b>
Signature <i>Debra Sittner</i>	Date <b>03-26-01</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>/s/ Brian W. Davis</b>	Land and Mineral Resources Date <b>APR 11 2001</b>
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**AXI APACHE K #1B**  
**API#30-039-26486**  
**670' FNL – 1810' FEL, SEC. 03, T26N-R05W**

12/1/2000 Run TDT log RU wire line unit, RIH with logging tool. Run TDT log from 5748' to 2050'. Run GR/CCL from 5748' to surface. RD wire line unit move off.

12/21/2000 MIPU Move in pulling unit, rig up rig and equipment. NDWH, NUBOP. Secure well SDFN

12/21/2000 Csg press 0#, RU floor, RIH with tbg, pick up off of trailer, drift and tally in. Tag bottom, RU pump, circulate hole. Samples of fluids taken every 30 bbls displace. POOH with tbg, lay back down on trailer. NDBOP, RU frac valves, RU wire line unit, RIH with logging tool, Run CBL log and GR log 5751 to surface. Test csg to 3800# tested okay. Secure well SDFN

12/22/2000 RDPU, RU second frac valve, RDPU, RD equipment, Clean location. MOVE OFF.

12/25/2000 RU wire line unit, RU wire line unit, RIH with 3 1/8" cased perf gun. Perf as followed; 5566'-5590' @ 1SPF 25 shots. 5641'-5667' @ 1/2 SPF, 14 shots. POOH with perf. gun. RU frac unit. Test line and set relief valve, start KCL ball off, 15 bbls to load hole, pump into well, break point 2950# est. rate at 15BPM. Increase rate to 25BPM/ 1600#. Start dropping balls, 1ball for first 25 bbls, than two PB. Ball off well to 3800# good ball action. RD frac unit, RU wire line, RIH with junk basket, recovered balls. RD wire line unit, RU frac unit.

2/7/2001 MIRU Road rig to location, Spot rig and equipment. Rig up. Secure well SDFN

2/7/2001 RU Comp.520# csg press. Blow well down thru 1/2" choke nipple. RU compressors and flow back lines. Kill well, rig down frac valves, RU BOP. Secure well SDFN.

2/8/2001 RIH with tbg Csg. press. 570#. Blow well down, Kill well, RIH with mule shoe, and tbg. tally and pick off of trailer. Tag fill, 5040'. with 159 joints. PU tbg to 4770'. Close BOPs, well flowing up tbg. Well making lots of sand, very little water. Flow well rest of day, well making lots of sand. Secure well SDFN

2/9/2001 Csg. press. 650#, tbg. press. 550#, Open well up, well making lots of sand, cutting out nipples. Blow well down, kill tbg with KCL, RIH with tbg. tag fill at 5070'. RU gas comp. clean out fill to 5210'. PU tbg. to 4900'. Flow well up tbg. to pit on a 1/2" choke. 4 hour stable test was, 250# on csg. 100# on tbg. flow rate was 623 MCF on Cliffhouse. Shut well in SDFN

2/12/2001 Csg. press. 600#, tbg press. 580#. Blow well down, kill tbg. RIH with tbg. tag fill at 5210'. Clean out fill to 5240'. RUPS, drill out plug. RIH with tbg tag fill 5342'. clean out sand to 5485'. Unload and clean out from there. PU tbg. to 5205'. Secure well SDFN

2/13/2001 Test men./Cliffhouse 610# csg press., 600# tbg. press. Blew well down thru. 1/2" choke, well stable at 150# tbg. press. 370# csg press. flow rate at 934 MCF. Well still making sand and some water. Blow well down, kill tbg. RIH with tbg. tag fill at 5425'. RUPS, clean out fill to comp. plug. unload well, Drill out plug. RIH with tbg. tag fill at 5711'. clean out to PBTB 5770'. Unload well, POOH with some tbg. to 3850'. Secure well SDFN

2/14/2001 POOH TBG Csg. press. 710# tbg. press. 700#, Blow well down, kill tbg. POOH with tbg and metal muncher. RIH with mule shoe collar, seat nipple, and tbg, tag fill at 5740'. RUPS, and clean out to PBTB 5775'. PU tbg. to 5550'. Will dry watch well tonight, will flow well with no choke on it., well still making some sand. SDFN

2/15/2001 Well flowed all night. Csg. press. 450#, tbg. press 75#. flow rate 1, 800 MCF. Blow well down, kill tbg. RIH with tbg. tag fill at 5720', made 50' of fill, last 24 hrs. RUPS an comps. clean out fill to PBTB at 5775'. PU tbg to 5550'. Start flow test for state at 3:00 PM will dry watch an test MV for 24 hours.

2/16/2001 Test well. Well flowing, tbg press. 220#, csg press 450#. Well flowing thru. 1/2" choke. Flow rate 1500 MCF., 1 bbl. oil, 1 bbl. water, WITNESS, BY Victor Burros, KEY Energy. date of test 2/17/01. End of tbg at 5550'. Shut well in after 24-hour flow test.

2/19/2001 Tag for fill, shut in press. tbg 630#, csg. 650#. Blow well down, kill tbg. RIH with tbg, tag fill at 5758'. (12' of fill) RU comp. Clean out to PBTB.(5770) , PU tbg an land at 5598'. NDBOP, NUWH. Rig down equipment MOVE OFF.