Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. **CONT-151** SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. JICARILLA APACHE Use "APPLICATION FOR PERMIT-" for such proposals IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE AXI APACHE K TYPE OF WELL 8. WELL NAME AND NO. OIL WELL GAS WELL X OTHER **AXI APACHE K #6B** NAME OF OPERATOR 9. API WELL NO. CONOCO INC. 30-039-26487 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 **BLANCO MESA VERDE** LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 700' FNL - 660' FEL, Sec. 9, T26N-R5W, Unit Letter 'A' RIO ARRIBA COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion Subsequent Report **New Construction** Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection Other: Casing Report Dispose Water (Note: Report results of multiple of 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 9/20/00 Spudded well. 9/21/00 Ran 6 joints of 9-5/8" (36#, J-55) casing, set at 287'. Cement with 124 sx Class B + 2% CaCl, and 0.25 pps Celloflake @ 14.5 ppg. Bumped plug at 12:30pm with 350 psi, floats held. Displaced with 18 bbls of freshwater, circulated 9 bbls to surface. 9/26/00 Ran 99 joints of 7" (20#/J-55) casing, set at 4104'. Cement with 1st stage lead of 192 sx of Type 3, 8% gel, 1% CaCl, 0.25 pps Celloflake, 6.25 pps LCM-1 (75.5bbls@12.1ppg). Displaced With 60 bbls freshwater, 103 bbls mud, lost circulation w/15 bbls of displacement left, bumped plug wih 1,200 psi. Circulated 12 bbls to surface. Followed by 1st stage tail of 50 sx Type 3 neat, 2% CaCl, 0.25 pps Celloflake (12.4 bbls/14.5 ppg). Followed by 2st stage lead of 296 sx 35:65 Type 3, 2% CaCl, 0.25 pps Celloflake (115.7 bbls/12.1 ppg). 2rd stage tail cement of 50 sx Type 3 neat, 2% CaCl, 0.25 pps Celloflake (12.5 bbls @ 14.5 ppg). Bumped plug 1,500-psi floats held. Displaced with 102 bbls of fresh water, no cement returns to surface, BLM (Bryce Hammond) okayed. 10/3/00 Ran 149 joints of 4-1/2" (10.5#/J-55) casing, set at 6380'. Cement with 385 sx 35:65 Type 3, 10pps CSE, 0.02% Static Free, 6% gel, 0.25 pps Celloflake, 0.2% CD-32, 0.65% FL-62 @ 12.5 ppg. Bumped plug at 4:50 pm with 2,700 psi, floats held. Displaced with 100 bbls 2% KCl w/ biocide returned 18 bbls to surface. I hereby certify that the foregoing is true and correct SIGNED TITLE DEBRA SITTNER, As Agent for Conoco Inc. (This space for Federal or State office use) Jel Brian W. Davis lanco ene folderal fiebbaruss OCT 2 7 2000 APPROVED BY Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.