

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. CONT 151	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
						7. UNIT AGREEMENT NAME AXI APACHE K	
						8. FARM OR LEASE NAME, WELL NO. AXI APACHE K #2B	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-26488	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1950' FNL - 1980' FEL, Unit Letter 'G' At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 4, T26N-R5W	
				14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 9/10/00				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 10/13/00	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6570'				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8245'		21. PLUG, BACK T.D. MD. & TVD 8240'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL (S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * BLANCO MESA VERDE 4870'-5480'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Burst Thermal Decay Time Log GR-CCL, Cement Bond Log 4 Track						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8'		36#, J-55		286'		12-1/2"	
7"		20#, J-55		3558'		8-3/4"	
4-1/2"		10.5#, J-55		5650'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MC)			
2-3/8"		5205'					
31. PERFORATION RECORD (Interval, size and number)							
Blanco Mesa Verde 4870'-5480'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/13/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10/12/00		HOURS TESTED 24 HRS.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 BBLs		GAS - MCF 1188 MCFPD		WATER - BBL 22 BBLs		GAS - OIL RATIO	
FLOW TUBING PRESS 180#		CASING PRESSURE 550#		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY VICTOR BARRIOS KEY ENERGY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Debra Sittner</i>				TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 10/18/00			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco Inc.
AXI Apache K 2B Formation Tops
Unit Ltr. G - Sec. 4-T26N-R5W, Rio Arriba Co., NM

Ojo Alamo	2678
Fruitland Fma	2809
Pictured Cliffs	3234
Lewis	3395
Chacra	4160
Cliffhouse	4870
Menefee	5002
Point Lookout	5398