Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT LEASE DESIGNATION AND SERIAL NO **CONT 151** IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS 2: 20CARILLA APACHE Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. PM Use "APPLICATION FOR PERMIT-" for such proposals 7.1 IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE AXI APACHE K TYPE OF WELL WELL NAME AND NO. **AXI APACHE K #2B** OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR 9. API WELL NO. CONOCO INC. 30-039-26488 ADDRESS AND TELEPHONE NO 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 **BLANCO MESA VERDE** LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. COUNTY OR PARISH, STATE 1950' FNL - 1980' FEL, Section 4, T26N-R5W, Unit Letter 'G' RIO ARRIBA COUNTY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice Casing Repair Water Shut-Off Re-submitted with corrected 4-1/2" Altering Casing Conversion to Injection casing information per request. Other: CASING REPORT Dispose Water (Note: Report results of multiple comp or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 9/12/00 Well spudded at 6:00pm. 9/12/00 Ran 6 joints of 9-5/8" casing (36#, J-55). Casing set at 286'. Cement with 194 sxs Class B cement with 2% CaCl. + .25 pps celloflake @ 15.6 ppg. Bumped plug at 6:00 am on 9/12/00 with 200 psi, floats held. Displaced with 10 bbls fresh water, returned 10 bbls to surface. 9/16/00 Ran 88 joints of 7" casing (20#, J-55). Casing set at 3558'. Lead with 402 sxs Premium Lite with 2% CaCl, + 8% Bentonite, + .25 pps celloflake. Follow with tail of 114 sxs Type II with 2% CaCl. Displaced with 140.7 bbls fresh water, returned 60 bbls to surface. Bumped plug at 9:15 am with 1500 psi, floats held. 9/19/00 Ran 135 joints of 4-1/2" casing (10.5#, J-55). Set casing at 5650'. Cement with 355 sxs of Premium Lite with .25 pps celloflake, + 0.2% Cd-32, + 0.65% FL-62. Displaced with 90 bbls 2% KCl w/ biocide, shut down at calculated displacement. Bumped plug at 4:00 pm with 770 psi, floats held. 14. I hereby certify that the foregoing is true and correct TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 12/5/00 SIGNED (This space for Federal or State office use) JAN 1 7 2001 /s/ Brian W. Davis Lands and Mineral ranges APPROVED BY DATE Conditions of approval, if any:

* See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.