

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *										
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. CONT 151					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE					
2. NAME OF OPERATOR CONOCO INC.					7. UNIT AGREEMENT NAME AXI APACHE K					
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197					8. FARM OR LEASE NAME, WELL NO. AXI APACHE K #4B					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2350' FSL - 670' FWL, Unit Letter 'L' At top prod. Interval reported below At total depth					28. API WELL NO. 30-039-26489					
14. PERMIT NO.					DATE ISSUED		12. COUNTY OR PARISH RIO ARriba COUNTY			
15. DATE SPUDDED 8/20/00					16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 10/23/00		19. ELEV. CASINGHEAD 7068'	
20. TOTAL DEPTH, MD & TVD 6263'			21. PLUG, BACK T.D. MD. & TVD 6262'			22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY <input checked="" type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>		
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE 5358' - 5980'								25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#, J-55		331'		12-3/4"		200 sx		
7"		20#, J-55		3943'		8-3/4"		510 sx		
4-1/2"		10.5#, J-55		6262'		6-1/4"		213 sx		
29. LINER RECORD						30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		
								2-3/8"		5835'
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
BLANCO MESA VERDE SEE SUBSEQUENT SUMMARY FOR DETAILS.						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION										
DATE FIRST PRODUCTION 10/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 10/20/00		HOURS TESTED 24 HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1 BBL		GAS - MCF 1494 MCFPD
FLOW TUBING PRESS 240#		CASING PRESSURE 560#		CALCULATED 24 - HR RATE		OIL - BBL 1 BBL		GAS - MCF 1494 MCFPD		WATER - BBL 1 BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED								TEST WITNESSED BY CLIFF COPE W/ KEY ENERGY		
35. LIST OF ATTACHMENTS										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>Debra Sittner</u>					TITLE DEBRA SITTNER, As Agent for Conoco Inc.					DATE: 10/27/00

ACCEPTED FOR RECORD  
NOV 22 2000

Conoco Inc.  
AXI Apache K 4B Formation Tops  
Unit Ltr. L - Sec. 3-T26N-R5W, Rio Arriba Co., NM

<i>San Jose</i>	0
<i>Nacimiento</i>	1870'
Ojo Alamo	3188
Fruitland Fma	3320
Pictured Cliffs	3730
Lewis	3886
Chacra	4650
Cliffhouse	5358
Menefee	5481
Point Lookout	5869