Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. CONT 151

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CONOCO INC.
Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

8. Lease Name and Well No. AXI APACHE K 05C

3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252
3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100

9. API Well No. 30-039-26492

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSE 2130FSL 1750FEL
At top prod interval reported below
At total depth

10. Field and Pool, or Exploratory BLANCO MESA VERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 10 T26N R05W Mer NMP

12. County or Parish RIO ARRIBA
13. State NM

14. Date Spudded 10/06/2000
15. Date T.D. Reached 05/15/2001
16. Date Completed ☐ D & A ☐ Ready to Prod. 05/15/2001
17. Elevations (DF, KB, RT, GL)* 6002 GL

18. Total Depth: MD 6126 TVD
19. Plug Back T.D.: MD 6030 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		285		125	145	0	
8.750	7.000	20.000		3833		1314 ~~794~~		0	Note: Squeezed
6.250	4.500	11.000		6120		390		2547 TOC	CBL

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5686							

25. Producing Intervals

Formation	Top	Bottom
A) BLANCO MESA VERDE	5196	5788
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5196 TO 5788			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5196 TO 5788	FRAC W/59206 OF 20/40 BRADY. AVG. PSI 1500

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/15/2001	05/12/2001	24	→	1.0	750.0	1.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	120	380.0	→					AAPD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
JUL 2 2001
/s/ Brian W. Davis

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5488 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **