Form 3160-3 (December 1990)

SUBMIT IN TRIPLICATE*

(Other instructions on

rom approved.	
Budget Bureau No. 1004-	-013
Emires: December 31	

		TED STATES T OF THE IN		'se side)	Expires: December 31, 19
		I OF ITE IN	_		5. LEASE DESIGNATION AND SERIAL
	NMSF - 079162 6. IF INDIAN, ALLOTTER OR TRIBE NAME				
	JCATION FOR P	ERMIT TO DI	RILL OF DEEPE	<u> </u>	6. IF INDIAN, ALLOTTED OR TRIBE NA
a. TYPE OF WORK D. TYPE OF WELL	RILL 🖾	DEEPEN [7 200 عالم	00	7. UNIT AGREEMENT NAME
	GAS X OTHER			SEMENT	8. FARM OR LEASE NAMES WELL NO. PK
NAME OF OPERATOR	WEDE RES OTHER		FAHMINGTON FIELD	OFFICE	MKL # 11
Louis Dreyfus	Natural Gas Co	rporation	FAMMINGTON FILE		9. API WELL NO.
	(405) 749-5263				30-039-26
14000 Quail S	prings Parkway,	Suite 600, 0	klahoma City, Ok any State requirements.*)	73134	10. FIBLD AND POOL, OR WILDCAT
Wf Salvace					Basin Dakota/Blanco M
At proposed prod. so	' FNL & 1307' FV	VL (Lot 4, UL	(D)		AND SURVEY OR AREA Ver
at proposed prod. 200	ше				$U_{\text{Sec. }6-26\text{N}-7\text{W}}$
. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST O	FFICE*		12. COUNTY OR PARISH 13. STATE
	hwest of Blanco	, NM			Rio Arriba , NM
DISTANCE FROM PROP LOCATION TO NEARES	T 1154		6. NO. OF ACRES IN LEASE	17. NO. OF TO TH	ACRES ASSIGNED 322.4 MV
(Also to nearest dri	g. unit line, if any)		320	1	320 NJ 32331
	RILLING, COMPLETED, 2	3/5'	9. PROPOSED DEPTH	20. ROTAR	T OR CABLE TOOLS
OR APPLIED FOR, ON TH	ether DF, RT, GR, etc.)	00'	6850'		R 22. APPROX. DATE WORK WILL STAF
6026					
				44440 0000	8-15-00
edural review DUFS	trant to 43 CFR 37652	PROPOSED CASING	AND CEMENTING PROBLEM	RAMING OPER	RARONS AUTHORIZED ARE
appear Yursuant to	43 GFR 9165:400	WEIGHT PER FOOT	SETTING DEPTH	EMERAL DE	QUIREMENTS THE
		10"		EMERAL RE	HALLE HELL OF THE PERSON OF TH
17 1/2"	13 3/8" H40	48#	200'	<u> 370 s</u>	x - Surface
11"	8 5/8" K55	32#	2300'	370 sz 650 sz	x - Surface x - Surface
	I——————		200'	370 sz 650 sz	x - Surface
7 7/8"	8 5/8" K55 5 1/2" LT&C	32# 11.6#	200' 2300' 6850'	370 sz 650 sz 985 sz	x - Surface x - Surface
11 <u>"</u> 7 7/8" A. Drill 17 1	8 5/8" K55 5 1/2" LT&C /2" hole to 200	32# 11.6# . Set 13 3/8	200' 2300' 6850'	370 sz 650 sz 985 sz 200' wii	x - Surface x - Surface x - Est TOC 2000' th 370 sxs cement.
11" 7 7/8" A. Drill 17 1 B. Drill 12"	8 5/8" K55 5 1/2" LT&C /2" hole to 200	32# 11.6# . Set 13 3/8 Set 8 5/8" i	200' 2300' 6850' " surface csg at	370 sz 650 sz 985 sz 200' wii	x - Surface x - Surface x - Est TOC 2000' th 370 sxs cement.
7 7/8" A. Drill 17 1 B. Drill 12" 1 450 sxs 35 C. Drill 7 7/8	8 5/8" K55 5 1/2" LT&C /2" hole to 200' hole to 2300'. :65 Poz C tail i	32# 11.6# . Set 13 3/8 Set 8 5/8" in with 200 s:	200' 2300' 6850' " surface csg at	370 sz 650 sz 985 sz 200' wie at 2300'.	x - Surface x - Surface x - Est TOC 2000' th 370 sxs cement Cement with
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11" 7 7/8" A. Drill 17 1 B. Drill 12" 450 sxs 35 C. Drill 7 7/8 910 sxs Su	8 5/8" K55 5 1/2" LT&C /2" hole to 200' hole to 2300'. :65 Poz C tail i 8" hole to 6850' per C Modified,	32# 11.6# Set 13 3/8 Set 8 5/8" in with 200 s: Set 5 1/2 tail in with	200' 2300' 6850' " surface csg at ntermediate csg xs Class C. " production csg 75 sxs Class C.	370 sz 650 sz 985 sz 200' win at 2300'	x - Surface x - Surface x - Est TOC 2000' th 370 sxs cement. Cement with Cement with
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ABOVE SPACE DESCRIBE Pen directionally, give penti	8 5/8" K55 5 1/2" LT&C /2" hole to 200" hole to 2300". :65 Poz C tail if 8" hole to 6850" per C Modified, E PROPOSED PROGRAM: If ment data on subsurface location	32# 11.6# . Set 13 3/8 Set 8 5/8" in with 200 stail in with 200 stail in with 200 proposal is to deepen, give is and measured and true v	200' 2300' 6850' "surface csg at ntermediate csg xs Class C. "production csg 75 sxs Class C.	370 sz 650 sz 985 sz 200' win at 2300'.	x - Surface x - Surface x - Est TOC 2000' th 370 sxs cement. Cement with Cement with

Discrict I Pt) Box 1900, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Bruzos Rd., Aztec, NM 87410

State of New Mexico Energy: Minerals & Natural Remources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

District 2040 S		co, Santa F	e, NM ¥7505							. [JAME	NDED REPOR	
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UL o	r lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fe	ct from the	East/Wes		County	
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District 1 PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

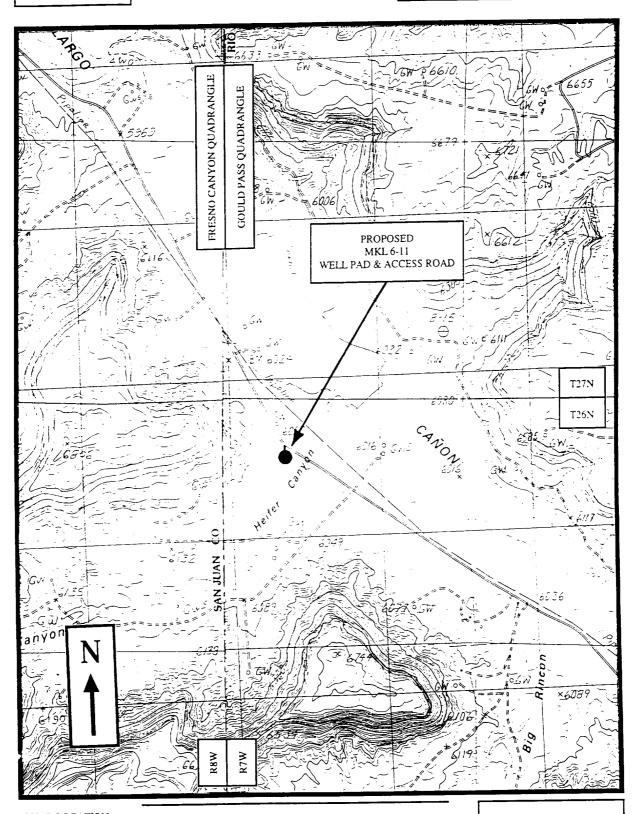
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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State Lease - 4 Copies Fee Lease - 3 Copies

District 2040 Su		co, Santa F	e, NM #7505					:			JAME	NDED REPORT	
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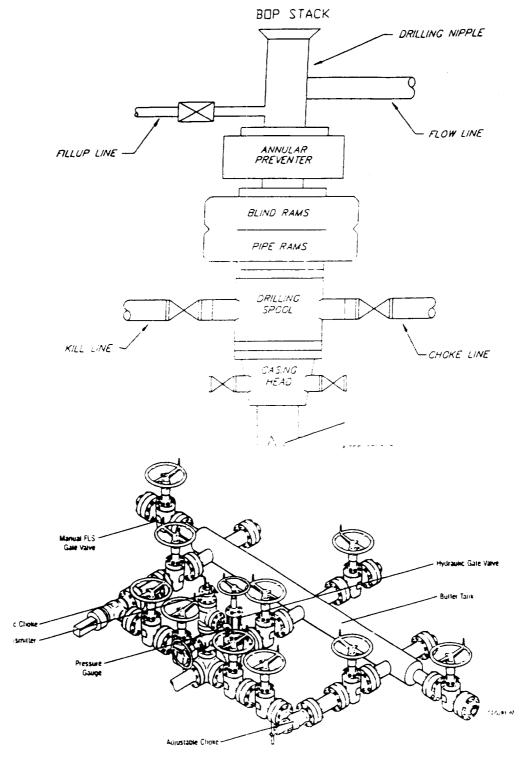


QUAD LOCATION NEW MEXICO

LOUIS DREYFUS NATURAL GAS CORPORATION PROPOSED MKL 6-11 WELL PAD & ACCESS ROAD T26N, R7W, S6 FIGURE 2 PROJECT AREA MAP

Exhibit 5

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER & CHOKE MANIFOLD SCHEMATIC



Typical Choke Manifold Designed for Land Drilling Applications