

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties Inc.

3. Address and Telephone No.
1050 17th Street, Suite 1800, Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
885' FSL - 850' FWL, Section 28, T26N, R2W, NMPM

5. Lease or Right of Use
NM01806

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Bear Com 28 No. 1

9. API Well No. 30-039-26519

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 6224'. Drill 7 7/8" hole to 8379'. Ran 188 joints(8395.63') of 5 1/2" 15.5 and 17 ppf, J-55 and N-80, LT&C casing with float shoe on bottom, self fill float collar one joint up, one hydraulic and one mechanical stage tool. Ran 10 7 1/2 X 5 1/2" solid centralizers, 17-8 1/4" X 5 1/2" solid centralizers, and 14-8 1/4" X 5 1/2" turbolizers. Casing set at 8379' KB. Float collar (PBSD) at 8333'. DV Tools at 6253' and 5351'. 15.5 J casing from surface to 6659'. 17 ppf N casing from 6659' to 8379'. Centralizers at 8356', 8288', 8244', 8200', 8156', 8113', 8069', 8025', 7981', 7937', 6073', 6028', 5983', 5938', 5893', 5847', 5803', 5758', 5713', 5668', 5623', 5578', 5533', 5488', 5443', and 5398'. Turbolizers at 4722', 4677', 4632', 4587', 4542', 4452', 4408', 4363', 4318', 4273', 4228', 4183', and 4093'. Cement Stage One (8379-6253') with 500 sacks(625.0 cf) of 50/50 Class H Poz with 2 % gel, 5 pps gilsonite, .25 pps celloflake, 0.4 % FLA, 0.2 % retarder. Mixed at 13.7 ppg to yield 1.25 cf/sack. Circulate and WOC 4 1/2 hours. Circulate 20 bbls(90 sacks)off lower DV Tool. Cement Stage Two with 400 sacks(548.0 cf) 50/50 Class B Poz with 2 % gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3 % FLA, 0.3 % Versaset. Mixed at 13.5 ppg to yield 1.37 cf/sack. Circulate and WOC for 5 1/4 hours. Circulated 25 bbls(102 sacks) good cement off upper DV Tool. Cement Stage Three with 400 sacks(1152.0 cf) of Class B with 3 % Econolite, 10 pps gilsonite, 5 pps celloflake. Mixed at 11.4 ppg to yield 2.88 cf/sack. Tailed in with 705 sacks(965.85 cf) of 50/50 Class B Poz with 2 % gel, 5 pps gilsonite, 0.25 pps celloflake, 0.3 % FLA, 0.3 % Versaset. Mixed at 13.5 ppg to yield 1.37 cf/sack. Lost returns while displacing. Circulated 20 bbls (39 sacks) lead slurry to surface. Job complete at 11:45 PM, 02/08/01.

14. I hereby certify the foregoing is true and correct

Signed R. E. Filds

Title Agent

Date March 2, 2001

(This space for Federal or State office use)

Patricia M. Hester

Lands and Mineral Resources

Approved by _____
Conditions of approval, if any:

Title _____

Date _____