

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

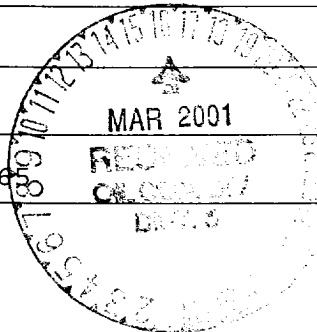
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM01806
2. Name of Operator McElvain Oil & Gas Properties Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1050 17th Street, Suite 1800, Denver, CO 80266	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 885' FSL - 850' FWL, Section 28, T26N, R2W, NMPM	8. Well Name and No. Bear Com 28 No. 1
	9. API Well No. 30-039-26519
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, New Mexico



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12.250" surface hole at 10:30 AM, 01/10/01. Drill to TD of 636'. Ran 14 joints ( 619.76') of 9 5/8" 36 ppf, J-55, ST&C casing with sawtooth collar shoe and 12 1/4 X 9 5/8" centralizers on bottom three joints. Casing set at 632' KB. Cement with 430 sacks ( 507.4 cf ) of Class B with 2 % CaCl and 0.25 pps celloflake. Mixed at 15.6 ppg to yield 1.18 cf / sack. Good circulation throughout. Circulated 46 bbls ( 219 sacks ) of good slurry to surface. Job complete at 7:00 AM, 01/11/01. WOC 6 hours. Nipple up 11" 3000 # BOPE for total WOC time of 14 hours. Pressure test surface casing and BOPE to 600 psig for 30 minutes.

14. I hereby certify the foregoing is true and correct

Signed R. E. Fulch

Title Agent

Date March 2, 2001

(This space for Federal or State office use)

/s/ Patricia M. Hester

Title Lands and Mineral Resources

Date MAR 09 2001

Approved by \_\_\_\_\_  
Conditions of approval, if any: