

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM01806

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER ☐
2. NAME OF OPERATOR McElvain Oil & Gas Properties, Inc.					
3. ADDRESS AND TELEPHONE NO. 1050 17th Street, Suite 1800, Denver, CO 80265 (303) 893-0933					
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)					
At surface 885' FSL - 850' FWL, 28-T26N-R2W, NMPM					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
				Rio Arriba	
				13. STATE	
				NM	
15. DATE SHUDDERED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
1/10/01	2/5/01	6/17/01	7483' GL	7483'	
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8379'	8325'		→	All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
Dakota 8160-8288'					Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN					24. WAS WELL CORED
Litho Dens/Comp Neutr, Array Ind SP/GR, Micro Cylindrically Focus					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
9-5/8" J-55	36	632'	12-1/4"	430 sx - surf	
5-1/2" J-55	15.5	6224'	8-3/4"	Stage 1: 500 sx	
5-1/2" N-80	17	8379'	7-7/8"	Stage 2: 400 sx	
	DV Tool @	5353' & 6253'		Stage 3: 1105 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					8253'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8160-8288' 1 spf - 18 selective holes			DEPTH INTERVAL (MD)		
			8160-8288'		
			AMOUNT AND KIND OF MATERIAL USED		
			Acidize w/1500 gals 15% HCl,		
			Frac w/83,915 gals gel & 120,700#		
			20/40 sand		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)	
WOPL		Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.
6/3/01	24	2"	→	0	0
WATER-BBL.	GAS-OIL RATIO				
0					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.
0	1675	→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Sold					ACCEPTED FOR RECORD
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>John W. Stuehl</i>		TITLE Engineering Manager		DATE 6/4/01	

JUN 05 2001

J. Brian W. Davis

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
38		GEOLOGIC MA						
					Ojo Alamo	3440'		
					Fruitland	3661'		
					Pictured Cliffs	3777'		
					Lewis	3988'		
					Huerfanito	4279'		
					Chacra	4784'		
					Mesaverde:			
					Cliff House	5509'		
					Menefee	5626'		
					Point Lookout	5962'		
					Mancos	6131'		
					Gallup	6981'		
					Greenhorn	7950'		
					Graneros	8021'		
					Dakota:			
					B Sand	8130'		
					C Sand	8156'		
					D Sand	8198'		
					E Sand	8253'		
					Burro Canyon	8334'		