UNITED STATES DEPARTMENT OF THE INTERIOR

SVENDT IN DURING CATE OF NOV 2001

		CELAND MANAGE		JR	AE.	<001	5. LEASE DESIG		/
,,	BUKEAU	OF LAND MANAG	EMENI	ြုံ့ (CALO	n, 111		NM01	80,6
WELL CON	IPLETION OR		ION RI	EPORT /	4 NP	/LOĞ*	6. IF INDIAN,	ALLOTTEE	OR TRIBE NAME
ia. Tipe or webs:	METT	GAS WELL DRY	OTHE	R	,		7 UNIT AGREEM	ENT NAME	
b. TYPE OF COMPLETIC NEW WORK WELL OVER	DEEP-	PLUG DIFF. BACK RESVR.	OTHE	R		O I- V	8 FARM OR L	FACE NAM	E MELY NO
2. NAME OF OPERATOR				• • • • • • • • • • • • • • • • • • • •					m 28 #1
McElvain Oil &	Gas Properties	s, Inc.					9. API WELL		
3. ADDRESS AND TELEPI	HONE NO.							30-039	-26519
1050 17th Stre	et, Suite 1800, ort location clearly an					3	10. FIELD AND		WILDCAT esaverde
At surface									000.0100
	' FWL, 28-T26N	-R2W, NMPM					11. SEC., T., OR AREA	R., M., C	OR BLOCK AND SURVEY
At top prod. interval Same	reported below						Sec.	28-T26	N-R2W, NMPM
At total depth									
Same		14. PE	RMIT NO.		DATE I	SSUED	12. COUNTY OR PARISH		13. STATE
							Rio Arı	riba	NM
15. DATE SPUDDED 16	. DATE T.D. REACHED	17. DATE COMPL. (Re	ady to pro	od.) 18	. ELEV	ATIONS (DF, RKB,	RT, GR, ETC.)*	19. ELEV	/. CASINGHEAD
1/10/01	2/5/01	11/07	/01			7483'	GL		7483'
20. TOTAL DEPTH, MD & TV	D 21. PLUG BACK	T.D., MD & TVD 22	IF MULTI	PLE COMPL.,		23. INTERVALS DRILLED BY	ROTARY TOOLS		CABLE TOOLS
8379'	6280						All		···
24. PRODUCING INTERVAL(S	·, OF THIS COMPLETION-1	TOP, BOTTOM, NAME (MD	AND TVD) *						S DIRECTIONAL RVEY MADE
Mesaverde 596	71_61291								N/A
26. TYPE ELECTRIC AND OTH							2	4. WAS WE	LL CORED
									No
28.		CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED							
CASING SIZE/GRADE	WEIGHT, LB./FT.						EMENTING RECORD		AMOUNT PULLED
9-5/8" J-55	36	632'	12	-1/4"	430	sx - surf			
5-1/2" J-55	15.5	6224'	8-	-3/4"	Stag	e 1: 500 s	x		
5-1/2" N-80	17	8379'	7-	7/8"	Stag	e 2: 400 s	X		
	DV Tool @	5353' & 6253'			Stag	e 3: 1105	SX		
29.)	
SIZE	TOP(MD) BO	TTOM (MD) SACKS	CEMENT*	SCREEN (M	D)				PACKER SET (MD)
						2=3/6	6093		
31. PERFORATION RECORD (I	nterval, size and numb	er)		32.	ACT	D SHOT FRAC	TIME CEMENT SO	UFEZE E	TC
5967-6129' - 24	selective hole	s 0.32"		5967	'-61	29' Acid	dize w/1500 d	als 19	5% HCl,
					 ,			*	
						87,0	000# 20/40.	-	
33.* DATE FIRST PRODUCTION	PRODUCTION	MEHTHOD (F) owing ass			tune	of numn)	i WPI.I. C	TATUS (Dro	ducing or
I I I I I I I I I I I I I I I I I		(I lowing, gas	arre, pomi	y 5126 diid	. cypc	primp,	shut-	in)	anding Vi
DATE OF TEST H				OIL-BBL.		GAS-MCF.	WATER-BBL.	GAS	-OIL RATIO
NO TEST			PERIOD						
			BL.	GAS-M	CF	WATE	R-BBL.	l OIL GRAVI	TY-API (CORR.)
0									
34. DISPOSITION OF GAS (S	Sold, used for fuel, ve	ented, etc.)		1			TEST WITNESSE	D BY	SECORY /
Sold: Will Re	port Volume on	1st delivery S	undry					್ಷ ಕರಿ!	A.
35. LIST OF ATTACHMENTS							4	ED.	ingi.
36. [hereby cartifulate	the foregoing and at	tached information is	Complete	and correct	as deta	ermined from all	available records	, , , ,	0 200
) A Strait	//	Fro	dineering	Man	ager			3.062 ⁵

		DESCRIPTION, CONTENTS, ETC.	BOTTOM	TOP	FORMATION
GEOLOGIC MA	38	37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoviries):	portant zones o erval tested, c	WES: (Show all in	37. SUMMARY OR POROUS ZO drill-stem tests, in recovaries):

Ojo Alamo Fruitland Pictured Cliffs	MEAS. DEPTH 3440' 3661' 3777'
Ojo Alamo Fruitland Pictured Cliffs	3440' 3661' 3777'
Fruitland Pictured Cliffs	3661'
Pictured Cliffs	3777'
Lewis	3988'
Huerfanito	4279
Chacra	4784
Mesaverde:	
Cliff House	55091
Menefee	56261
Point Lookout	5962
Mancos	6131
Gallup	6981'
Greenhorn	7950'
Graneros	8021'
Dakota:	
B Sand	8130'
C Sand	8156'
D Sand	8198
E Sand	82531
Burro Canyon	8334 *