PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

District IV				
PO Box 2088.	Santa	Fе	NM	87504-208

AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBA OR ADD A ZONE Operator Name and Address ²OGRID Number McElvain Oil & Gas Properties Inc. 22044 1050 17th Street, Suite 1800 ³ API Number Denver, CO 80265 ⁴ Property Code ⁵ Property Name Well No. Bear 20 1 Surface Location UL or lot no. Township Section Range Lot Idn Feet from the North/South line Feet from the East/West line County Α 20 26N 790 2W North 990 East Rio Arriba ⁸Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County ⁹ Proposed Pool 1 10 Proposed Pool 2 Basin Dakota 11 Work Type Code 12 Well Type Code 13 Cable/Rotary ¹⁴ Lease Type Code 15 Ground Level Elevation N _ R P ___ 7275!---16 Multiple ¹⁷ Proposed Depth 18 Formation 19 Contractor ²⁰ Spud Date 18237 Ν Dakota Not selected 10/15/00 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12.250" 9.625" 36 500' 300 surface 8.750" 5.500" 15.5 1 6072 7.875" 5.500" 15.5&17.0 82371 1650-3 stage surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

McElvain Oil & Gas Prperties Inc. proposes to spud this well in the San Jose formation. Drill the 12 1/4" surface hole to 500'with a fresh water mud. Run and cement surface casing with sufficient volume to circulate to surface using 100 % excess. WOC 12 hours. Nipple up 11" 3000# BOPE. Pressure test surface casing and BOPE to 600 psi for 15 minutes. Drill an 8 3/4" hole approximately 40' into Mancos formation. Reduce hole size to 7 7/8" and drill to TD using a low solids mud system mixed with Mesa Verde and / or Dakota produced water. Run Induction and Compensated density / Epithermal neutron logs from TD to surface casing shoe. Run and cement production casing in three stages using 50 % excess over guage hole volume to circulate to surface. Move out rotary rig. Move in completion unit. Run cased hole correlation logs. Test production casing to 3500 psi for 15 minutes. Perforate select Dakota intervals and stimulate using a 2 % KCl water based gel fluid. If logs indicate the Dakota is non - productive a completion will be attempted in either the Gallup or Mesa Verde formation. ²³ I hereby certify that the information given above is true and complete to the best QIL CONSERVATION DIVISION of my knowledge and belief. Signature: Approved by Printed Name: R. E. Fielder INSPECTOR, DIST. Title: 4 2000 Expiration Date Agent Date: Phone: Conditions of Approval: September 28, 2000

Attached

(505)325-5220

PO Bòx 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102 Revised February 21, 1994

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number Pool Code 'Pool Name <u>50039-26520</u> 71599 -BASIN DAKOTA ¹Property Code Property Name Well Number BEAR 20 *Operator Name *Elevation

MCELVAIN OIL & GAS PROPERTIES 22044 7275 ---¹⁰ Surface Location UL or lot no Section Township Range Feet from the North/South line East/West line Feet from the Α 20 **56N** 2W RIO 790 NORTH 990 EAST ARRIBA ¹¹Bottom Hole Location If Different From Surface UL or lot no. Sect ion Township Lat Ian Feet from the North/South line Feet from the County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code ¹⁵ Order No. $_{Y}$? 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

