

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

WELL API NO.
30-039-26520

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bear 20

8. Well No.
1

9. Pool name or Wildcat
Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th Street, Suite 1800 Denver, CO 80265

4. Well Location
Unit Letter A : 790 Feet From The North Line and 990 Feet From The East Line
Section 20 Township 26N Range 2W NMPM Rio Arriba County

10. Elevation (Show whether DF,RKB,RT,GR,etc.)
7275 ' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

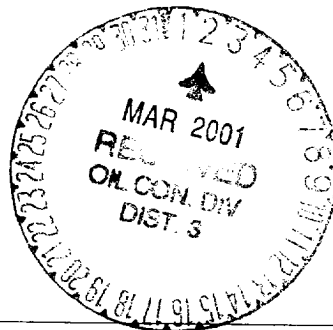
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.
Spud 12 1/4 " surface hole at 4:45 AM on 12/17/00. Drill to TD of 642'. Ran 14 joints (621.08 ') of 9 5/8 " 36 ppf, J-55, ST&C casing with sawtooth collar on bottom. Casing set at 635 ' KB. 12 1/4 X 9 5/8" bowspring centralizers at 634', 545', 457', 368', and 234'. Cement with 400 sacks (472.00 cf) of Class H with 2 % CaCl and 0.25 pps celloflake. Mixed at 15.6 ppg to yield 1.18 cf / sack. Good circulation throughout job. Circulated 35 bbls (166 sacks) good slurry to surface. Plug down at 12:15 AM 12/18/00. WOC six hours. Back out landing joint. Nipple up 11" 3000 # BOPE. Pressure test surface casing and BOPE to 800 psi for 30 minutes.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. E. Fielder TITLE Agent DATE 02/28/2001

TYPE OR PRINT NAME R. E. Fielder

TELEPHONE NO. (505) 325-5220

(This space for State Use)

ADDITIONAL OIL & GAS INSPECTOR, DIST. 5

APPROVED BY _____ TITLE _____

MAR 2 2001

CONDITIONS OF APPROVAL, IF ANY: