

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. Jicarilla Cont. 96							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache							
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No.							
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 96 6C							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26549							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FNL, 1970' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde							
14. Date Spudded 02/08/01		11. Sec., T., R., M., or Block and Survey or Area Sec. 2, T26N, R3W - N.M.P.M.							
15. Date T.D. Reached 02/18/01		12. County or Parish Rio Arriba							
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/17/01		13. State NM							
18. Total Depth: MD TVD 6275		17. Elevations (DF, RKB, RT, GL)* 7072' GL							
19. Plug Back T.D.: MD TVD 6232		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/Temp/HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL:MIRL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	242		177 cu. ft.		surface	
8 3/4	7	20	0	4085		1115 cu. ft.		surface	
6 1/4	4 1/2	10.5	3923	6275		330 cu. ft.		3923	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	5970								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Point Lookout	5879	6000	5879, 81, 84, 85, 86, 87,		0.34	35			
B)			90, 92, 94, 96, 98, 99,						
C)			5900, 02, 04, 06, 08, 10,						
D)			12, 13, 14, 15, 16, 18, 20,						
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5879 - 6000		123,999 gals. 60Q foam, 120,000# 20/40 sand							
5477 - 5520		65,324 gals. 60Q foam, 60,000# 20/40 sand							
28. Production - Interval A									
Date First Produced 04/17/01	Test Date 04/24/01	Hours Tested 7dy	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method Flowing
Choke Size	Tbg. Press. Flwg. SI 1018	Csg. Press. SI 1038	24 Hr. →	Oil BBL Pitot	Gas MCF 1400	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD
APR 24 2001
By Brian W. Davis

28b. Production - Interval C

28c. Production-Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Production Method	
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Production Assistant

Date 4/24/01

Signature

Vicki Donaghey