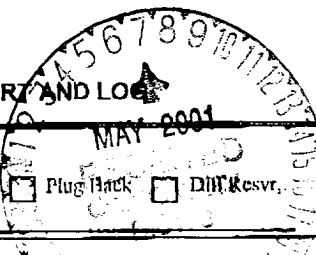


Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
2. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen
Other5. Lease Serial No.
Jicarilla Cont. 96
6. If Indian, Allottee or Tribe Name
Jicarilla Apache
7. Unit or CA Agreement Name and No.2. Name of Operator
ENERGEN RESOURCES CORPORATION3. Address
2198 Bloomfield Highway, Farmington, NM 874013a. Phone No. (include area code)
505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2155' FSL, 1845' FWL

At top prod. interval reported below

At total depth

8. Lease Name and Well No.
Jicarilla 96 6B
9. API Well No.
30-039-26551
10. Field and Pool, or Exploratory
Blanco Mesaverde
11. Sec., T., R., M., or Block and
Survey or Area
Sec. 2, T26N, R3W - N.M.P.M.
12. County or Parish
Rio Arriba
13. State
NM
17. Elevations (DF, RKB, RT, GL)*
7023' GL

14. Date Spudded

02/19/01

15. Date T.D. Reached

03/02/01

16. Date Completed

☐ D & A

04/24/01

☒ Ready to Prod.18. Total Depth: MD
TVD

7800

19. Plug Back T.D.: MD
TVD

7758

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/Temp/HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL:MIRL

22. Was well cased? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WT (lb.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	245		179 cu. ft.		surface	
8 3/4	7	23	0	4080		1213 cu. ft.		surface	
6 1/4	4 1/2	11.6	3914	7800		594 cu. ft.		3914	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5849							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
1) Point Lookout	5780	5922	5780, 82, 84, 86, 96, 98,	0.34	35	
3)			5800, 02, 06, 07, 08, 09,			
2)			10, 11, 12, 13, 14, 15, 16,			
0)			24, 26, 28, 29, 30, 32, 33,			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5780 - 5922	66,948 gals. 60Q foam & 141,050# 20/40 sand
5416 - 5483	37,207 gals. 50Q foam & 48,441# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
04/24/01	05/02/01	7 dy	→						Flowing
Choke Size	Tub. Press. (Hwy. SI)	Csg. Press. (Hwy. SI)	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	906	1136	→	Pitot	1800				

ACCEPTED FOR RECORD

MAY 02 2001

/s/ Brian W. Davis

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press. (Hwy. SI)	Csg. Press. (Hwy. SI)	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tub. Press. Flow. St	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tub. Press. Flow. St	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Point Lookout	5780	5922	(cont. from page 1) 34,77,82, 86,94,97,5904,08,22 (total of 35 holes) 1 JSPF	Ojo Alamo	3032
Cliff House	5416	5483	Size: 0.34 5416,17,18,19,20, 21,22,23,24,25,26,27,38,42,46, 48,72,73,74,75,76,77,78,79,80, 81,82,83 (total of 28 holes) 1JSP=	Kirtland	3340
				Fruitland	3435
				Pictured Cliffs	3535
				Lewis	3795
				Huerfano Bentonite	4137
				Cliff House	5226
				Menefee	5484
				Point Lookout	5735

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 05/02/01

ACCEPTED FOR RECORD
MAY 02 2001
Is/ Brian W. Davis

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.