

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. Jicarilla Cont. 96	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache	
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No.	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 96 6B	
3a. Phone No. (include area code) 505-825-6800		9. API Well No. 30-039-26551	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2155' FSL, 1845' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 02/19/01		15. Date T.D. Reached 03/02/01	
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/24/01		11. Sec., T., R., M., or Block and Survey or Area Sec. 2, T26N, R3W - N.M.P.M.	
18. Total Depth: MD TVD 7800		12. County or Parish Rio Arriba	
19. Plug Back T.D.: MD TVD 7758		13. State NM	
20. Depth Bridge Plug Set: MD TVD		17. Elevations (DF, RKB, RT, GL)* 7023' GL	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/Temp/HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL:MIRL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	245		179 cu. ft.		surface	
8 3/4	7	23	0	4080		1213 cu. ft.		surface	
6 1/4	4 1/2	11.6	3914	7800		594 cu. ft.		3914	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	5849								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5780	5922		5780.82.84.86.96.98.	0.34	35	
B)				5800.02.06.07.08.09.			
C)				10.11.12.13.14.15.16.			
D)				24.26.28.29.30.32.33.			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5780 - 5922	66,948 gals. 60Q foam & 141,050# 20/40 sand
5416 - 5483	37,207 gals. 50Q foam & 48,441# 20/40 sand

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/24/01	05/02/01	7dy	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL Pitot	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	906	1136	→		1800				

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
MAY 02 2001

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio			
SI Flowg.										

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio			
SI Flowg.										

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Pointlookout	5780	5922	(cont. from page 1) 34.77, 82, 86.94, 97.5904, 08.22 (total of 35 holes) 1 JSPF	Ojo Alamo	3032
Cliff House	5416	5483	Size: 0.34 5416, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 38, 42, 46, 48, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83 (total of 28 holes)	Fruitland Pictured Cliffs Lewis Huerfano to Bontonite Cliff House Menefee Point Lookout	3340 3435 3535 3795 4137 5226 5484 5735

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions) *

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 05/02/01