

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                           |  |                                                                                      |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                               |  | 5. Lease Serial No.<br>Jicarilla Cont. 96                                            |  |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other |  | 6. If Indian, Allottee or Tribe Name<br>Jicarilla Apache                             |  |
| 2. Name of Operator<br>ENERGEN RESOURCES CORPORATION                                                                                                                                                                      |  | 7. Unit or CA Agreement Name and No.<br>21938                                        |  |
| 3. Address<br>2198 Bloomfield Highway, Farmington, NM 87401                                                                                                                                                               |  | 8. Lease Name and Well No.<br>Jicarilla 96 2B                                        |  |
| 3a. Phone No. (include area code)<br>505-325-6800                                                                                                                                                                         |  | 9. API Well No.<br>30-039-26552                                                      |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)<br>At surface 2430' FSL, 1265' FEL<br><br>At top prod. interval reported below<br><br>At total depth                            |  | 10. Field and Pool, or Exploratory<br>Blanco Mesaverde                               |  |
| 14. Date Spudded<br>04/04/01                                                                                                                                                                                              |  | 11. Sec., T., R., M., or Block and<br>Survey or Area<br>Sec. 2, T26N, R3W - N.M.P.M. |  |
| 15. Date T.D. Reached<br>04/13/01                                                                                                                                                                                         |  | 12. County or Parish<br>Rio Arriba                                                   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>05/24/01                                                                                                       |  | 13. State<br>NM                                                                      |  |
| 17. Elevations (DF, RKB, RT, GL)*<br>7044' GL                                                                                                                                                                             |  |                                                                                      |  |
| 18. Total Depth: MD<br>TVD 6241                                                                                                                                                                                           |  | 19. Plug Back T.D.: MD<br>TVD 6198                                                   |  |
| 20. Depth Bridge Plug Set: MD<br>TVD                                                                                                                                                                                      |  |                                                                                      |  |

|                                                                                                                                |                                                                                                                                                                                                                                                                                                                       |
|--------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>GR/Temp/HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL:MIRL | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |
|--------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| 23. Casing and Liner Record (Report all strings set in well) |            |            |          |             |                      |                              |                   |             |               |
|--------------------------------------------------------------|------------|------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| Hole Size                                                    | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12 1/4                                                       | 9 5/8      | 36         | 0        | 247         |                      | 179 cu. ft.                  |                   | surface     |               |
| 8 3/4                                                        | 7          | 20         | 0        | 4016        |                      | 1213 cu. ft.                 |                   | surface     |               |
| 6 1/4                                                        | 4 1/2      | 10.5       | 3848     | 6241        |                      | 376 cu. ft.                  |                   | 6241        |               |
|                                                              |            |            |          |             |                      |                              |                   |             |               |
|                                                              |            |            |          |             |                      |                              |                   |             |               |
|                                                              |            |            |          |             |                      |                              |                   |             |               |

| 24. Tubing Record |                |                   |      |                |                   |      |                |                   |  |
|-------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size              | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |  |
| 2 3/8             | 5917           |                   |      |                |                   |      |                |                   |  |

| 25. Producing Intervals |      |        |                             | 26. Perforation Record |           |              |  |
|-------------------------|------|--------|-----------------------------|------------------------|-----------|--------------|--|
| Formation               | Top  | Bottom | Perforated Interval         | Size                   | No. Holes | Perf. Status |  |
| A) Point Lookout        | 5790 | 5942   | 5790.96.97.98, 5819,        | 0.34                   | 36        |              |  |
| B)                      |      |        | 20, 22, 23, 24, 26, 28, 30, |                        |           |              |  |
| C)                      |      |        | 31, 32, 33, 34, 38, 5842,   |                        |           |              |  |
| D)                      |      |        | 43, 44, 45, 46, 48, 50,     |                        |           |              |  |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. |                                             |
|-----------------------------------------------------|---------------------------------------------|
| Depth Interval                                      | Amount and Type of Material                 |
| 5790 - 5942                                         | 44,483 gals. 60Q foam & 101.253# 20/40 sand |
| 5428 - 5488                                         | 26,699 gals. 60Q foam & 54.013# 20/40 sand  |
|                                                     |                                             |
|                                                     |                                             |

| 28. Production - Interval A |                      |              |                 |               |             |           |                |             |                   |
|-----------------------------|----------------------|--------------|-----------------|---------------|-------------|-----------|----------------|-------------|-------------------|
| Date First Produced         | Test Date            | Hours Tested | Test Production | Oil BBL       | Gas MCF     | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
| 05/24/01                    | 06/01/01             | 7 dy         | →               |               |             |           |                |             | Flowing           |
| Choke Size                  | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →        | Oil BBL Pitot | Gas MCF 910 | Water BBL | Gas: Oil Ratio | Well Status |                   |

| 28a. Production-Interval B |                      |              |                 |         |         |           |                |             |                   |
|----------------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Date First Produced        | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Production Method |
|                            |                      |              | →               |         |         |           |                |             |                   |
| Choke Size                 | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →        | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status |                   |

ACCEPTED FOR RECORD  
JUN 04 2001  
1st Brian W. Davis

| Date First Produced | Test Date   | Test Hours  | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity    | Gas Gravity | Well Status |
|---------------------|-------------|-------------|-----------------|---------|---------|-----------|----------------|-------------|-------------|
| Choke Size          | Tbg. Press. | Csg. Press. | 24 Hr.          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio |             |             |
| SI                  |             |             |                 |         |         |           |                |             |             |

28c. Production-Interval D

| Choke Size | Tbg. Press. | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | Date First Produced | Test Date | Test Hours | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method | 29 Disposition of Gas (Sold used for fuel, vented, etc.) |    |
|------------|-------------|-------------|--------|---------|---------|-----------|----------------|-------------|---------------------|-----------|------------|-----------------|---------|---------|-----------|-------------|-------------|-------------------|----------------------------------------------------------|----|
|            |             |             |        |         |         |           |                |             |                     |           |            |                 |         |         |           |             |             |                   | SI                                                       | SI |

To Be Sold

29. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

| Formation     | Top  | Bottom | Descriptions, Contents, etc.                                                                                                                                                                        | Name          | Meas. Depth                                                          |
|---------------|------|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------------------------|
| Point Lookout | 5790 | 5942   | (cont. from page 1) 97.98.99, 5907.08.17.18.36.38.41.42 (total of 36 holes) 1 JSPF Kirtland Ojo Alamo                                                                                               |               | 3088                                                                 |
| Cliff House   | 5428 | 5488   | Size: 0.34 5428.29.30.31.32, 33.34.35.36.45.46.47.48.57.58, 5461.62.63.64.74.76.78.80.81, 82.83.84.86.87.88 (total of 30 holes) 1JSPF Huertanito Bentonite Lewis Pictured Cliffs Kirtland Fruitland |               | 3088<br>3353<br>3437<br>3542<br>3920<br>4140<br>5237<br>5489<br>5764 |
|               |      |        |                                                                                                                                                                                                     | Point Lookout |                                                                      |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey  
Title Production Assistant  
Signature Vicki Donaghey  
Date 06/01/01