

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

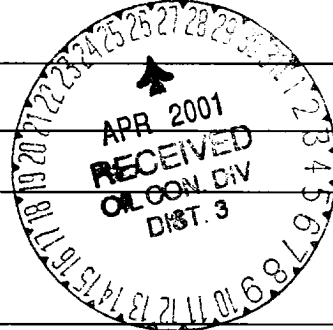
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
 2. Name of Operator
 ENERGEN RESOURCES CORPORATION
 3. Address and Telephone No.
 2198 Bloomfield Highway, Farmington, NM 87401
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2430' FSL, 1265' FEL, Sec. 2, T26N, R3W, N.M.P.M.



5. Lease Designation and Serial No.
 Jic. Cont. 96
 6. If Indian, Allottee or Tribe Name
 Jicarilla Apache
 7. If Unit or CA, Agreement Designation
 8. Well Name and No.
 Jicarilla 96 2B
 9. API Well No.
 30-039-26552
 10. Field and Pool, or exploratory Area
 Blanco Mesaverde
 11. County or Parish, State
 Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/09/01 Ran 94 jts. 7" 20# J-55 ST&C casing, set @ 4016'. RU Halliburton. Cement with 550 sks Class B 65/35 poz, 10#/sk gilsonite, 6% gel, 1/4#/sk flocele, followed by 100 sks Class B, 2% CaCl2, 1/2#/sk flocele (1213 cu. ft.) with 170 bbls displacement pumped. Bridged off & pressure to 3000 psi. Released pressure & check float - held OK. Circulated 10 bbls cement to surface. NU BOP. Test BOP & casing to 1200# - OK.

01 APR 16 2001

14. I hereby certify that the foregoing is true and correct
 Signed Kick Donaghey Title Production Assistant Date 04/09/01

(This space for Federal or State office use)
 Approved by /s/ Brian W. Davis Title Lands and Mineral Resources Date APR 16 2001
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.