

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address

2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)

505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2330' FNL, 1145' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

03/16/01

15. Date T.D. Reached

04/01/01

16. Date Completed

05/17/01

☒ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

7830

19. Plug Back T.D.: MD

TVD

7780

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

HRI/SP/GR:GR/Spec Den/Dual Spaced Neutron:GR/CCL:MIRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	245		179 cu. ft.		surface	
8 3/4	7	23	0	4100		1173 cu. ft.		surface	
6 1/4	4 1/2	11.6	3946	7830		676 cu. ft.		3946	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5458							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5834	6029	5834.36, 64.66, 68.78.	0.34	36	
B)			83.93, 96.98, 5900.02.			
C)			04.18, 20.22, 24.26, 28.			
D)			30.32, 34.59, 36.38, 40.			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5834 - 6029	54,136 gals. 67Q foam & 117,974# 20/40 sand
5487 - 5592	45,490 gals. 66Q foam & 110,000# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
05/17/01	05/24/01	7 dy	→						Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL Pitot	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	370	370	→		540				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
MAY 29 2001
/s/ Brian W. Davis

Date First Produced	Test Date	Test Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio			
SI	Flwg.		24	←						

Date First Produced	Test Date	Test Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
Choke Size	Tbg. Press.	Csg. Press.	Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio			
SI	Flwg.		24	←						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Micas Depth
PointLookout	5834	6029	(cont. from page 1) 42.82, 88, 89.90, 6001.02, 08.13, 14.29 (total of 36 holes) 1 JSPF	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfanto Bentonite Cliff House Menefee Point Lookout Mancos Gallup	3120 3385 3459 3620 3893 4174 5318 5596 5852 6430 6928
Cliff House	5487	5592	Size: 0.34 5487.89, 91.5506, 08.10, 12.14, 16.24, 26.34, 36.38, 40.42, 51.5558, 60.62, 64.66, 68, 70.72, 74.76, 78.80, 82.84, 86.90, 92 (total of 34 holes) 1JSPF		

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 05/29/01