Form 3160-3 (July 1992)

UNITED STATES CEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 199

O. 1004-0130
Expires: February 28, 1999
5. LEASE DESIGNATION AND SERIAL NO
Jic Cont 96

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Dι	JREAU	\cup L	AIVU I	VIAIVA	CIEIVIEIVI

		- LAND WANA				6. IF INDIAN, ALLOTTEE O	R TRIBE NAME	
APPI	Jicarilla Apache							
b. TYPE OF WORK DI b. TYPE OF WELL OIL WELL NAME OF OPERATOR ENERGEN RESOURCE ADDRESS AND TELEPHON 2198 Bloomfield	GAS WELL X S CORPORATION SE NO. Highway; Farmingto port location clearly and in acco	DEEPEN [SINGLE X MULTIE ZONE	2: (0.7) UE_N N	7. UNIT AGREEMENT NAM 8. FARM OR LEASE NAME, Jicarilla 96 9. API WELL NO. 30.035-0 10. FIELD AND POOL, OR W Blanco Mesaver Gavilan Pictur	WELL NO. 8B 26572 WILDCAT de ed Cliffs	
At proposed prod. zone						11. SEC., T., R., M., OR BLI AND SURVEY OR AREA		
DISTANCE IN MILES AND	DIRECTION FROM NEAREST TO	OWN OR POST OFFICE*			·	FSec. 12, T26N,	R3W, N.M.P.	
	<u>indrith, New Mexic</u>	0			-,	Rio Arriba	NM NM	
i. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LII (Also to nearest drig. un	ATP. PMP			of acres in lease 30.72	17. NO. OF TO THIS	ACRES ASSIGNED WELL 320 W/2MV	· ILONWA	
B. DISTANCE FROM PROPORTO NEAREST WELL, DRI	SED LOCATION*		1	POSED DEPTH	20. ROTAR	Y OR CABLE TOOLS		
OR APPLIED FOR, ON TH	is lease, ft. 1800'		630	01'	Rota			
1. ELEVATIONS (Show who	ether DF,RT, GR, etc.)					22. APPROX. DATE WOR	K WILL START*	
i.		PROPOSED CASING	G AND C	EMENTING PROGRAM			<u> </u>	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	OT.	SETTING DEPTH		QUANTITY OF CEM	FNT	
12-1/4"	9-5/8"	36#		200"	130 ci	cu. ft., circ.		
8-3/4"	7"	20 & 23	#	4076	919 cı	cu. ft., circ		
6-1/4"	4-1/2"	10.5#		3926'-6301'	366 ci	u. ft., circ. lin	er	
	re the Pictured Cl S A PIPELINE EXPED		verde.	This gas is ded	icated. 120 20 37 10V 2000			
ABOVE SPACE DESCR epen direction lly, give pe	IBE PROPOSAD PROGRAM: originant data on subsurface locat	If proposal is to dee ions and measured and	epen, give true vert	data on present productive zo ical depths. Give blowout prev	one and propo venter program	sed new productive zone. If n, if any.	proposal is to drill (
SIGNED J Dun	Lul	т	TILE Pr	roduction Superint	endent	DATE 9	ou	
(This space for Federal	or State office use)							
PERMIT NO.				APPROVAL DATE				
Application approval does r	not warrant or certify that the applican	t holds legal or equitable tit	le to those 1	rights in the subject lease which wou	id entitle the app	dicant to conduct operations thereo	m,	
APPROVED BY —		Tr.	ctin	asst Field)	ngr	HOV 22	CCC	
		*See Instr	uctione	On Reverse Side	0		_	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U STATE 1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

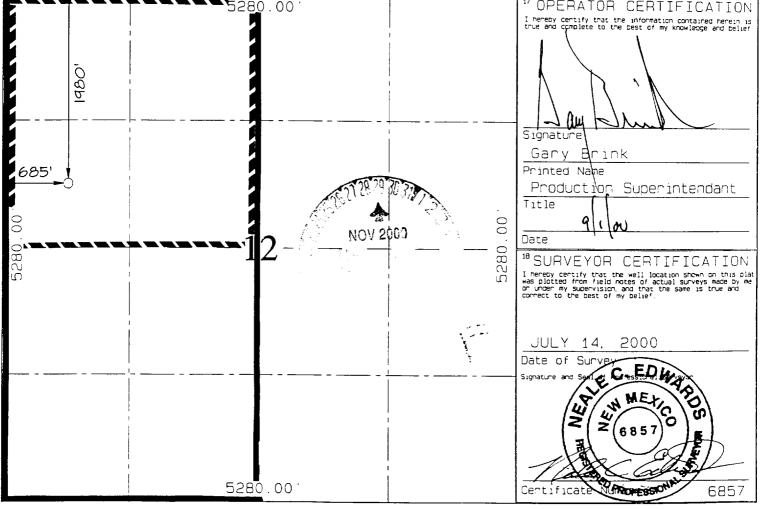
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

Opropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

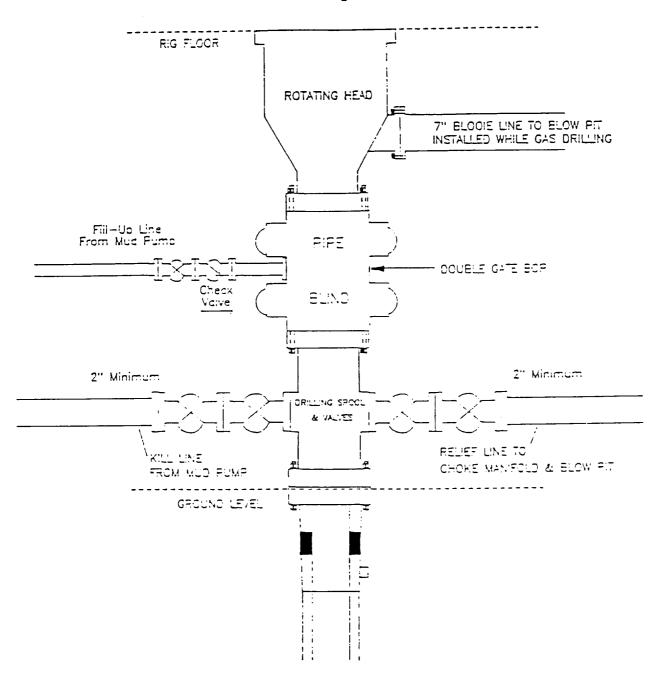
AMENDED REPORT

_			WELL	LOCAT	ION AND) AC	REAGE DEDI	ICATION PL	.AT			
'API Number 'Pool Code					de	³Pool Name						
<u>30-039-26572</u> 72319 / 773						Blanco Mesaverde / Gavilan Pictured Cliffs						
Property Code						Property Name JICARILLA 96					*Well Number 88	
'OGRID No. 162928 EI					*Operator Name ENERGEN RESOURCES CORPORATION					°Elevation 7154'		
					¹⁰ Surfac	ce L	ocation					
UL or lat no.	Section	Tewnship	Range	Lot Idn	Feet from t	he	Narth/South line	Feet from the	East/Wes	st line	County	
Ε	12	26N	3W		1980		NORTH	685	WES	ST	RIO Arriba	
		11 Bc	ttom	Hole L	_ocation	If	Different	From Surf	 ace		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
UL or lat no.	Section .	Township	Pange	Lot Idn	Feet from t	:he	North/South line	Feet from the	East/Wes	st line	County	
	·	/320 🌿 _			¹³ Joint or							
NO ALLOW	ABLE W	UH A	NON-51	ANUAHU	IS COMPLE UNIT HAS	ETION BEE	N UNTIL ALL IN APPROVED (INTERESTS H By THE DIVIS	AVE BE SION	EN CON	SOLIDATED	
	<u> </u>		52	280.00					afy that the lete to the l		FICATION contained herein is nowledge and belief	



ENERGEN RESOURCES CORPORATION

Mesa Verde / Dakota Well BOP Configuration



Minimum EOF installation for a Mesaverde well from Surface to Total Depth. 11" Eare, 2000psi minimum working pressure double gate EOF to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the tap of the EOP. All equipment is 2000psi working pressure or greater.

