

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND RECORD

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address

2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)

505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL, 685'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

04/27/01

15. Date T.D. Reached

05/08/01

16. Date Completed

☐ D & A

06/07/01

☒ Ready to Prod.

18. Total Depth: MD

TVD

6309

19. Plug Back T.D.: MD

TVD

6250

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/Temp/HRI:GR/Spec Den/Dual Spaced Neutron:MIRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	0	245		177 cu. ft.		surface	
8 3/4	7	20	0	4065		931 cu. ft.		surface	
6 1/4	4 1/2	10.5	3892	6292		396 cu. ft.		3892	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5924							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5845	5958	(see back page)	0.34	35	
B) Cliff House	5435	5542	(see back page)	0.34	34	
C) Pictured Cliffs	3684	3760	(see back page)	0.34	50	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

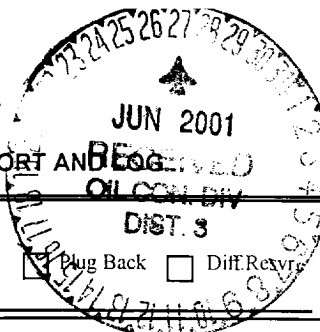
Depth Interval	Amount and Type of Material
5845 - 5958	46,582 gals. 60Q foam & 100,280# 20/40 sand
5435 - 5542	33,878 gals. 60Q foam & 61,100# 20/40 sand
3684 - 3760	17,468 gals. 70Q form & 57,850 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
06/07/01	06/14/01	7dy	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL Pitot	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	350	586	→		1100				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

5. Lease Serial No.
Jicarilla Cont. 96

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. Unit or CA Agreement Name and No.

21938

8. Lease Name and Well No.

Jicarilla 96 8B

9. API Well No.

30-039-26572

10. Field and Pool, or Exploratory

Blanco MV/Gavilan PC

11. Sec., T., R., M., or Block and

Survey or Area

E. Sec. 12, T26N, R3W - N.M.P.M.

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

7154' GL

Flowing
ACCEPTED RECORD
JUN 18 2001
By Brian W. Davis

Date First Produced	Test Date	Test Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Test Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. SI	Csg. Press.	Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries									
31. Formation (Log) Markers									

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Point Lookout	5845	5958	5845, 46, 47, 48, 49, 51, 52, 53, 54, 58, 59, 60, 61, 62, 5865, 66, 68, 69, 70, 73, 74, 75, 76, 77, 5910, 17, 18, 19, 28, 34, 36, 43, 56, 58 (total of 35 holes) 1JSPF	Ojo Alamo	3254
Cliff House	5435	5542	5435, 36, 43, 44, 57, 58, 74, 75, 76, 77, 78, 85, 86, 92, 93, 5500, 04, 05, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 5540, 41, 42 (total of 34 holes) 1JSPF	Huerfano Bentonite	3257
Pictured Cliff	3684	3760	3684 - 3702 & 3730 - 3760 (total of 50 holes) 1JSPF	Point Lookout	5527
				Mancos	5794
				Gallup	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Production Assistant Date 06/18/01 Signature Vicki Donaghey