Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE* **UNITED STATES**

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 152

APPLICATION FOR PERMIT TO DRILL OR DEEPEN								6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache					
la. TYPE OF WORK	ILL X	DEEPEN					7. UNIT AG	REEMENT NAM	ME S	(2.6			
b. TYPE OF WELL		DEEFEN -							\prec	<u> 194</u>			
OIL WELL	GAS X OTHER		SING ZO		MULTIPLE ZONE			r LEASE NAMI illa 152\		A CONTRACTOR OF THE PARTY OF TH			
2. NAME OF OPERATOR	000000047704								ZB				
ENERGEN RESOURCES 3. ADDRESS AND TELEPHONE							9. API WELI	L NO.	フノぐ	- 71			
	ighway, Farmington	, NM 87401		4	20,50	-	10. FIELD A	ND POOL, OR	C.O.S.	16			
4. LOCATION OF WELL (Repo	ort location clearly and in accord	•	equirements.*)		N	Blanc	o Mesavei					
At surface 1845' FNL, 790' F	FI				4	3		- Daketa	**				
At proposed prod. zone							11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
							-	<u>5, T26N,</u>	R5W, N.				
	direction from nearest tow st of Lindrith, New						Rio Ar	y or parish riha	13. STAT				
15. DISTANCE FROM PROPOSI		MEXICO	16. NO. OF ACRES IN LEASE 17. NO				OF ACRES ASSICNED						
LOCATION TO NEAREST PROPERTY OR LEASE LIN	E, FT. 700'		2557.	76'		TO THIS	WEJ علي WEJ						
(Also to nearest drig. unit	ED LOCATION*		19. PROPOSI		20	C=7 319.70							
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	LING, COMPLETED,		7585'			Rotary .							
21. ELEVATIONS (Show whet	her DF,RT, GR, etc.)							OX. DATE WO	RK WILL STA	RT*			
6503'GL													
23.		PROPOSED CASING	AND CEMI	ENTING PROC	GRAM				•				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	Yr	SETTING DE	EDTU	OUANTITY OF CEMENT							
12-1/4"	9-5/8"	36#			I	130 cu	<u> </u>						
8-3/4"	7"	23#		3515	,			circ. to					
6-1/4"	4-1/2"	11.6#		7585				circ. to					
NOTE: THE NOTE SPACE DESCRIPTION ABOVE SPACE DESCRIPTION OF THE PROPERTY OF TH	on with NMOCD is be the Mesaverde and HIS IS A PIPELINE R	d Dakota. Th	his gas TED APD.	is dedica	oductive zone	and propos	ed new prod	perforate	20 CER 27 THE 21				
(This space for Federal c	70000	Ţ	TILE Prod	uction Su	uperinten 	dent	D.	ATE 4/26	l ov				
PERMIT NO.				APPROVAL DAT	r e								
Application approval does no	or warrant or certify that the applicant h	nolds legal or equitable titl				ntitle the appl	ican to conduc	et operations there	con.				
	Int marting or an a				,		_	•	ندوء _				
	ici Dovini A. Shed	S.T	artin	ant	full.	n		NOV 2	5 5000				
APPROVED BY		TIT TIT	LEGIMENS		MIAUS J	· GAL	- DATE -						

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

'API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

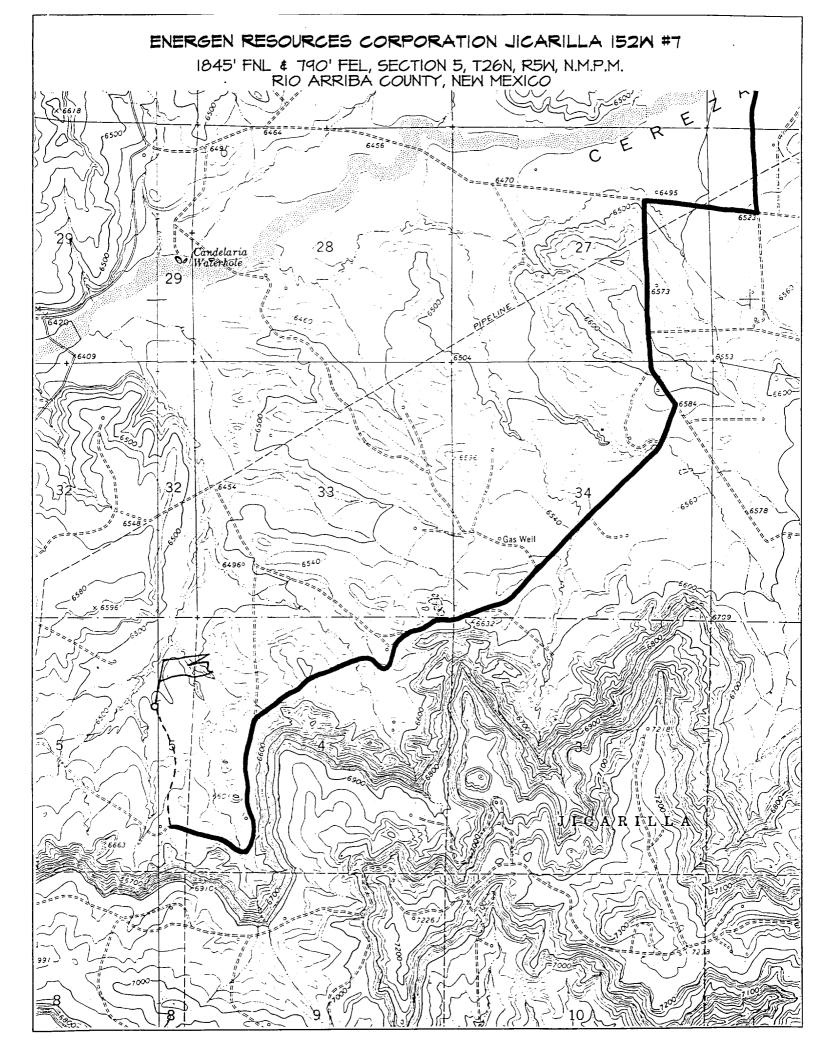
³Pool Name

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

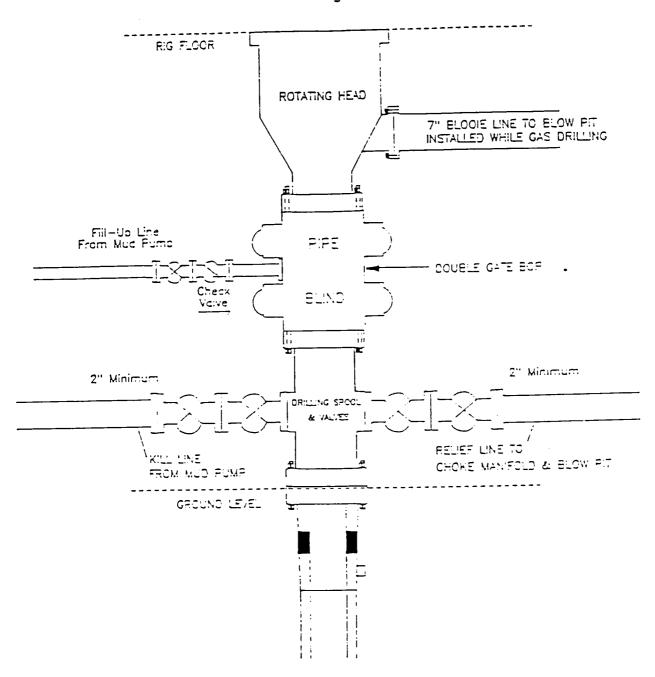
*Pool Code

30-03	9-26	5576	723	819 / 2	1500	Bla	anco M	1esav	/erde / -	Bas in	-Daket	ā	
Property 2191	Code					Property Name *Well Number ARILLA 152W						11 Number $A \rightarrow 2B$	
70GAID N 16292			Operator Name ENERGEN RESOURCES CORPORATION						 		*Elevation 6503		
					^o Surface	Locati	on				· - ·· <u>·</u> ·		
UL or lot ma.			Township Range Lot Ide		ŀ		North/South line		Feet from the		st line	County RIO	
H	5		5W		1845	NOR		<u> </u>	790	EA:	S I	ARRIBA	
U, or lot no.	Section	11 BO	ttom Range	Hole L	ocation Feet from the		erent)M Sunfa t from the T	BCE East/Wes	st line	County	
CE de loc lo.	Jecc101	10	, c. gc	201 201	Teet Non the	10.0730				Cust, no.			
12 Dedicated Acres		<u> </u>			13 Joint or I	nfill ¹⁴ Consol	idation Code	2 15	Order No.				
	319.7	70 										.	
NO ALLOW	IABLE W	ILL BE ASS OR A N	SIGNED ION-ST) TO TH: ANDARD	IS COMPLET UNIT HAS	TION UNTI BEEN APP	L ALL ROVED	INTE BY T	RESTS HA	AVE BE SION	EN CON	SOLIDATED	
1320.00° 1312.74° si	4	LOT		80.00	_07 2	1845	LOT 1	1320.00' - 1316.04'	Signature Gary Printed I Product Title Date 18 SURVE I hereby certification I hereby certification	Brink Name Ction EYOR (Inty that the complete the compl	Super 1 CERT IF well location tess of actual months the super 1	FICATION contained herein is nowledge and belief ntendant FICATION or shown on this plat is surveys made by me same is true and	
2640.00			 52	76.70				2640.00'	JULY Date of Signature and Centifical	Surve C	EDW MEY C	6857	



ENERGEN RESOURCES CORPORATION

Mesa Verde / Dakota Well BOP Configuration



Minimum EOP installation for a Mesaverde well from Surface to Total Depth. 11" Eare, 2000psi minimum working pressure double gate EOP to be equipped with blind and pipe rams. A Schaffer Type 50 or equivalent rotating head to be installed on the top of the EOP. All equipment is 2000psi working pressure or greater.