

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928	
		³ Reason for Filing Code NW	
⁴ API Number 30-0 30-039-26585	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 21938	⁸ Property Name JICARILLA 96		⁹ Well Number 1C

II. ¹⁰ Surface Location

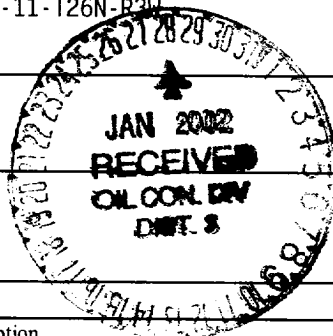
UL or lot no. J	Section 11	Township 26N	Range 03W	Lot. Idn	Feet from the 2200	North/South Line South	Feet from the 1870	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	2831083	0	J-11-T26N-R3W
25244	Williams Field Services P.O. Box 645 Tulsa, OK 74102	2831084	G	J-11-T26N-R3W



IV. Produced Water

²³ POD 2831085	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/23/01	²⁶ Ready Date 01/19/02	²⁷ TD 7694'	²⁸ PBTD 7671'	²⁹ Perforations 5780' - 5932'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 241'	³⁴ Sacks Cement 177 cu. ft. - circulated		
8-3/4"	7"	4022'	1053 cu. ft. - circulated		
6-1/8"	4-1/2"	7686' TOL 3898'	568 cu. ft. - circulated		
	2-3/8"	5893'	TOC 3898'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 01/25/02	³⁸ Test Length 7 day SI	³⁹ Tbg. Pressure 1252	⁴⁰ Csg. Pressure 1332
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test--	⁴⁴ Gas 1300 mcf	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Vicki Donaghey

Printed name:
Vicki Donaghey

Title:
Production Assistant

Date:
01/28/02

Phone:
505-325-6800

OIL CONSERVATION DIVISION

Approved by: ~~ORIGINAL SIGNED BY~~ DEPUTY OIL & GAS INSPECTOR, DIST. 8

Title:
DEPUTY OIL & GAS INSPECTOR, DIST. 8

Approval Date:
JAN 28 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date