			5. Lease		
UNITED STATES			NMSF-079035-A		
DEPARTMENT OF THE INTERIOR					
BUREAU OF LAND MANAGEMENT					
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee or Tribe Name		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)			7. Unit Agreement Name		
1. Oil Well [] Gas Well [] Other []			8. Well Name and No.		
GAS WELL 2. Name of Operator:			BREECH "A" 132-R		
			9. API Well No.		
Caulkins Oil Company 3. Address of Operator: (505) (22, 1544)			30-039-26620 10. Field and Pool, Exploratory Area		
(505) 632-1544 P.O. Box 340, Bloomfield, NM 87413			·		
4. Location of Well (Footage, Sec., Twp., Rge.)			DAKOTA, MESA VERDE		
1988' F/N 1949' F/E SEC. 9-26N-6W			Rio Arriba Co., New Mexico		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
[] Notice of In	ntent	[] Abandonment	[] Change of Plans	
[X] Subsequent Report [] Final Abandonment Notice		[]Recompletion]] New Construction	
		[] Plugging Back	[] Non-Routine Fracturing	
		[] Casing Repair	-] Water Shut-Off	
		[] Altering Casing [] Other		Conversion to Injection	
17. Describe Proposed or Completed Operations: [] Dispose Water				Dispose water	
3-11-01	TD 7506' reached at 4:00 a. m.				
	Circulated hole.				
	Short trip 15 stands.			<u>ි</u>	
	T.O.H. with drill pipe.				
	Rigged up Schlumberger.			<u></u>	
Logged well TD to surface with Induction Gamma Ray and Density Compensated Neutron logs.					
3-12-01 T.I.H. with drill pipe and collars.		i:>			
	Circulated hole.		0		
T.O.H. laying down drill pipe.		pe.	S		
	Ran new 5 1/2" 15.5# and 17# K55 LT and C seamless casing to TD at 7506'. Cement stage tools set at 5511' and 3512'.				
	Centralizers at following depths: 7462', 7417', 7374', 7329', 7285', 7240', 7195', 7151', 7107', 7062', 5592', 5552', 5471', 5429', 4643', 4602', 4561', 2555', 2554', 2472', 247				
5552', 5471', 5429', 4643', 4602', 4561', 3595', 3554', 3472', 3431', 2981', 2941', and 2899'. Cement baskets at 5572' and 3574'.					
(continued on page 2)					
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5					
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT					
SIGNED: Rolest Z Varque TITLE: Superintendent DATE: March 100 ED ED					
ROBERT L. VERQUER					
				MAR 2 9 200;	
APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY				sismund.	
EV					

Caulkins Oil Company BLM Sundry Notice Breech "A" 132-R March 16, 2001 Page 2

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3-12-01 (cont.) Cemented 5 1/2" casing 7506' to surface in three stages as follows:

1st stage through shoe at 7506'

200 sacks Type III 35/65/8 plus 1/4# per sack cellflake yield 2.07 (414 cu. ft.)

Followed by 90 sacks Type III plus 1/4# per sack cellflake plus 2% CaCl yield 1.46 (131 cu. ft.)

Good circulation throughout job – circulated 12 bbls cement to surface.

2nd stage through stage tool at 5511'

320 sacks Type III 35/65/8 plus 1/4# per sack cellflake yield 2.07 (662 cu. ft.)

Followed by 90 sacks Type III plus 1/4# per sack cellflake plus 2% CaCl yield 1.46 (131 cu. ft.)

Good circulation throughout job - circulated 20 bbls cement to surface.

3rd stage through stage tool at 3512'

600 sacks Type III 35/65/8 plus 1/4# per sack cellflake yield 2.07~(1242~cu.~ft.)

Followed by 90 sacks Type III plus 1/4# per sack cellflake plus 2% CaCl yield 1.46 (131 cu. ft.)

Good circulation throughout job - circulated 30 bbls cement to surface.

Set casing in slips at 7490' G. L. with 120,000# strain