

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

| | | |
|---|--|--|
| 1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> GAS WELL | | 5. Lease NMSE-079035-A |
| 2. Name of Operator: Caulkins Oil Company | | 6. If Indian, Allottee or Tribe Name |
| 3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413 | | 7. Unit Agreement Name |
| 4. Location of Well (Footage, Sec., Twp., Rge.) 1879' F/S 1769' F/E SEC. 10-26N-6W | | 8. Well Name and No. BREECH "A" 136-F |
| | | 9. API Well No. 30-039-26621 |
| | | 10. Field and Pool, Exploratory Area BASIN DAKOTA |
| | | 11. Country or Parish, State Rio Arriba Co., New Mexico |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

17. Describe Proposed or Completed Operations:

3-29-01 TD 7506' reached 3:45 a. m.

Circulated hole.

Short trip 15 stands.

T.O.H. with drill pipe.

Rigged up Schlumberger.

Logged well TD to surface with Induction Gamma Ray and Density Compensated Neutron logs.

T.I.H. with drill pipe.

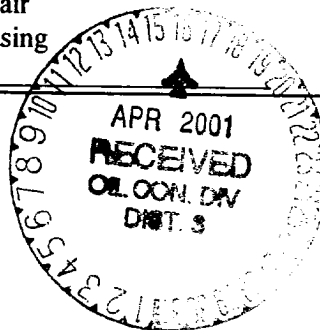
3-30-01

Circulated hole.

T.O.H. laying down drill pipe.

Ran new 5 1/2" 15.5# and 17# K-55 LT and C seamless casing to TD at 7506'.

Cement stage tools set at 5484' and 3510'



APR - 11 11:12:42

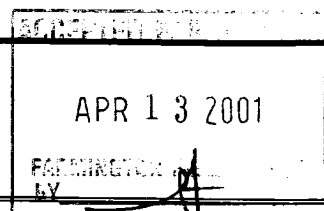
(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: April 3, 2001
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY



3-30-01(cont.) Centralizers at following depths: 7462', 7418', 7374', 7330', 7285', 7241', 7197', 7152', 7108', 7064', 5566', 5525', 5443', 5403', 4789', 4748', 4707', 3590', 3550', 3471', 3430', 3073', 2994'.

Cement baskets at 5545' and 3570'.

Cemented 5 1/2" casing 7506' to surface in three stages as follows:

1st stage through shoe at 7506'

210 sacks Type III 35/65/8 plus 1/4# per sack cellflake yield 2.07 (435 cu. ft.)

Followed by 80 sacks Type III plus 1/4# per sack cellflake plus 2% R-3 yield 1.46 (117 cu. ft.)

Good circulation throughout job – circulated 6 bbls cement to surface.

2nd stage through stage tool at 5484'

325 sacks Type III 35/65/8 plus 1/4# per sack cellflake yield 2.07 (673 cu. ft.)

Followed by 80 sacks Type III plus 1/4# per sack cellflake plus 2% R-3 yield 1.46 (117 cu. ft.)

Good circulation throughout job – circulated 15 bbls cement to surface.

3rd stage through stage tool at 3511'

525 sacks Type III 35/65/8 plus 1/4# per sack cellflake yield 2.07 (1087 cu. ft.)

Followed by 80 sacks Type III plus 1/4# per sack cellflake plus 1% CaCl yield 1.38 (110 cu. ft.)

Good circulation throughout job – circulated 25 bbls cement to surface.

Set casing in slips at 7490' G. L. with 120,000# strain