

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Caulkins Oil Company P.O. Box 340 Bloomfield, NM 87413		² OGRID Number 003824
		³ Reason for Filing Code NW
⁴ API Number 30-039-26621	⁵ Pool Name BASIN DAKOTA	
⁷ Property Code 2455	⁶ Pool Code 71599	
⁸ Property Name BREECH "A"		⁹ Well Number 136-F

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	10	26N	6W		1879'	South	1769'	East	Rio Arriba

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
025244	Williams Field Services Company P.O. Box 3102 Tulsa, Oklahoma 74102-3102	2828488	G	UNIT J, SEC. 10-26N-6W 1879' F/S 1769' F/E BREECH "A" 136-F location
09018	Giant Refinery 5764 US Highway 64 Farmington, New Mexico 87401	2828487	O	UNIT J, SEC. 10-26N-6W 1879' F/S 1769' F/E BREECH "A" 136-F location

IV. Produced Water

²³ POD 2828489	²⁴ POD ULSTR Location and Description UNIT J, SEC. 10-26N-6W 1879' F/S 1769' F/E BREECH "A" 136-F location
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 3/13/01	²⁶ Ready Date 4/24/01	²⁷ TD 7506'	²⁸ PBSD 7506'	²⁹ Perforations 7166' - 7460'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 443'		³⁴ Sacks Cement 220 sacks (306 cu. ft.)	
	7 7/8"	7506'		1228 sacks (2539 cu. ft.)	
	2 3/8"	7432'		1300	

VI. Well Test Data

³⁵ Date New Oil 4-26-01	³⁶ Gas Delivery Date waiting for tie-in	³⁷ Test Date 4-26-01	³⁸ Test Length 3 hours	³⁹ Tbg. Pressure 1062	⁴⁰ Csg. Pressure 1185
⁴¹ Choke Size 1/2"	⁴² Oil .25	⁴³ Water trace	⁴⁴ Gas 75.13	⁴⁵ AOF 601	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert L. Verquer*

Printed name:
Robert L. Verquer

Title:
Superintendent

Date:
April 30, 2001

Phone:
(505) 632-1544

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY OIL FIELD T. REED**

Title: **DEPUTY OIL & GAS INSPECTOR, DIST. 3**

Approval Date: **MAY - 3 2001**

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------