

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-039-26680

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

MKL7#3

(Also filed on BLM form 3160-5  
Federal Lease # NMSF-079162)

8. Well No.

9. Pool name or Wildcat

Basin Dakota

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐Gas Well ☒Other ☐

2. Name of Operator

Dominion Oklahoma Texas E&amp;P Inc.

3. Address of Operator

14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

4. Well Location

Unit letter H 1960' feet from the North line and 730' feet from the East line.Section 7 Township 26N Range 7W NMPM Rio Arriba County10. Elevation (Show whether DR, RKB, RT, Gr, etc.)  
6132'

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE  
COMPLETION ☐OTHER: Complete Chacra & downhole Commingle ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND  
ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion request permission to complete the subject well in the Chacra & commingle production downhole with the existing Basin Dakota Pool, as follows: Squeeze off Mesaverde w/200 sx of cmt, perf Chacra f/3,058' - 3,074' & 3,142' - 3,152'. Acidize/Stimulate Chacra via 2 3/8" tbg., DO cmt over Mesaverde. DO CIBP over Dakota @ 6,510', commingle Dakota & Chacra.

The Basin Dakota (71599) & the Otero-Chacra (82329) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Dominion recommends volumetric analysis be used as the basis for the production allocation. Volumetric analysis would allocate 53% of gas and 100% of the oil production to the Dakota and 47% of the gas to the Chacra. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DNC 993 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carla Christian

TITLE

Regulatory Specialist

DATE

11/21/02

Type or print name

Carla Christian

Telephone No.

405-749-5263

(This space for State use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY

TITLE

DEPUTY OIL &amp; GAS INSPECTOR, DIST. III

DATE

NOV 25 2002

Conditions of approval, if any: