Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals & Natural Resources			Form C-103 Revised March 25, 1999		
District I	Lacigy, Minicials & Natural Resources			WELL API NO).	
1625 N. French Dr. Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			5. Indicate To		739-26689 FEE
811 South First, Artesia, NM 88210 District III	2040 South Pacheco			FEDERAL		LEE
1000 Rio Brazos Rd., Aztec,NM 87410 District IV	Santa Fe, NM 87505			6. State Oil 8	Gas Lease N	0.
2040 South Pacheco, Santa Fe, NM 87505				7 Lease Name	or Unit Agreem	ent Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Least Name	or one agreem	ent Name
Oil Well Gas Well X Other				RINCON UNIT		
2. Name of Operator				8. Well No. 302M		
PURE RESOURCES L.P. 3. Address of Operator				9. Pool name or Wildcat		
P.O. BOX 850 , BLOOMFIELD, NM 87413				Blanco Mesa Verde		
4. Well Location Unit Letter K	: 1673' feet from the	e _ S C	OUTH line and	1578' fe	et fom the	WEST_line
Section	11 Township	26N	Range 07W	NMPM R	IO ARRIBA	County
Section			er DF,RKB,RT,GR,etc.)			
			709' KB			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF I	NTENTION TO:			35EQUENT 1	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	닠	REMEDIAL WORK	L	ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS	PLUG AND ABANDON	
PULL OR ALTER CASING	MULTIPLE COMPLETION	X	CASING TEST AND CEMENT JOB]	
OTHER:			OTHER:		 	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation SEE ATTACHED SEE ATTACHED Aug 2001						
I hereby certify that the information SIGNATURE	OHC 49/AZ on above is true and complete to	the be	S. J. !	1 belief. Basin Area oduction Forema	n DATE	08/07/01
Type or print name	Miche	eal C. P	'hillips		TELEPHONE NO.	(505) 632-1811
			SEPUTY OIL & GAS	INSPECTOR DI		\
Original Signed APPROVED BY	d by Steven N. HAYDEN	ተ ፣	TLE		DAAU	3-92001
Conditions of approval, if any:		' '		····		~ 4001

In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 302M 1673' FSL & 1578' FWL "K" Sec 11, T26N - R07W Rio Arriba County, New Mexico

Perforated Intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff House

Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.