

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 302M

9. API Well No.

30-039-26689

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1673' FSL & 1578' FWL

"K" Sec 11, T26N, R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION
- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2001 JUL -6 PM 1:48
079160



14.

Signed

MICHAEL C. PHILLIPS
MICHAEL C. PHILLIPS

Title

San Juan Basin Area Drilling/Production Foreman

Date

07/03/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

OR RECOR

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent statements or representations as to any matter within its jurisdictions.

*See Instructions on Reverse Side

NMOCD

San Juan Office

K

PURE RESOURCES, INC.

DAILY COMPLETION REPORT

RINCON UNIT #302M - 76.82% WI

Lease Well 521511-0302M

State: NM

County: RIO ARRIBA

Activity Date 5/24/2001 RIH W/3 7/8", TAG @ 5113'; PRESS TEST CSG AND DV TOOL TO 1500#/30 MIN - OK

Activity Date 5/25/2001 TIH TO 7090'; DRILLED OUT WIPER AND CMT TO 7185'; DRILLED FLOAT COLLAR AND CMT TO 7197'.

Activity Date 5/26/2001 TIH TAG @ 7187'; DRILL OUT TO 7211.27'.

Activity Date 5/27/2001 TIH TAG, FLOAT COLLAR AT 7180' (CORRECTED DEPTH); DRILL OUT TO 7206'.

Activity Date 5/29/2001 TIH; DRILL OUT 8' CMT AND METAL; TO 7214'.

Activity Date 5/30/2001 TIH; CIRC HOLE CLEAN FROM 7214'; PRESSURE TEST CSG TO 1000#; HELD OK;.

Activity Date 6/1/2001 RU SCHLUMBERGER; RAN COLLAR LOCATOR AND GAUGE RING TO 7204'; FLOAT COLLAR @ 7134'; END OF CSG @ 7176' + 28' OF OPEN HOLE; RAN CBL LOG FROM 7204' TO SURFACE WITH 1000# ON CSG; RAN 2ND CBL LOG FROM 7204' TO 3500' WITH NO PRESSURE ON CSG; RAN TDT LOG FROM 7204' TO 2100'; RD SCHLUMBERGER; SWI.

Activity Date 6/13/2001 RU JET WEST W/L; RAN CCL LOG FROM 7205' TO 7000'; RAN CMT RETAINER & SET @ 7175'.

Activity Date 6/14/2001 RU BJ SERVICES TO SQZ, BROKE FORMATION DOWN @ 2 BPM @ 2700#S, PUMPED 12 BL SLURRY (50 SX), DISPLACED W/27.8 BW STARTING OUT @ 1400#. SQUEEZED TO 2280#, STUNG OUT OF RETAINER 8' REVERSED CIRCULATED 104 BBLS 2% KCL WATER W/S-262.

Activity Date 6/18/2001 RU SCHLUMBERGER; RAN SPECTRA LOG FROM 7173' TO 4000'.

Activity Date 6/19/2001 RU SCHLUMBERGER; PERF DAKOTA FORMATION AS FOLLOWS 7100', 02', 04', 08', 12', 24', 26', 28', 32', 44', 46', 50', 52' & 7005', 10', 15'. 52', 57', 64', 66', 70', 76', 81', 96'.

Activity Date 6/21/2001 RU BJ SERVICES; PRESS TEST LINES TO 7500#; BROKE DOWN FORMATION AT 2450#; INCREASED RATE TO 29 BPM; ISIP OF 1550, START ACID AND BALL SEALERS; BALL OFF FORMATION W/GOOD BALL ACTION; SURGE BALL SEALERS LOOSE; ALLOW 45 MIN FOR SEALERS TO FALL; FRAC WELL WITH 70% DHMQ N2 FOAM, 61,300 GALS WITH 163,220# 20/40 SAND & 10,360# FLEXSAND; TOTAL OF 173,580# IN FOUR STAGES; MIN PRESS 3890#; MAX 4510#; AVG PRESS OF 4198#; ISIP OF 3305#, 5 MIN 3205#, 10 MIN 3185#, 15 MIN 3168#; OPEN WELL UP WITH 2800# ON 6/64" CHOKE; LEFT WELL FLOWING WITH FLOW BACK CREW ON LOCATION.

Activity Date 6/22/2001 CONT TO FLOW WELL BACK AFTER FRAC; 24 HRS OF FLOW BACK; WELL DROPPED FROM 2800# TO 1500#; INCREASING CHOKE SIZE FROM 8/64 TO 12/64. APPROX 350 BBLS OF FRAC FLUID RECOVERED OF 940 BBLS PUMPED.

Activity Date 6/26/2001 RU COBRA W/L; RIH W/DIP IN PRESSURE RECORDER; MAXED PRESSURE BOMB OUT AT 3000#; XTRAPOLATED BHP = 3097#; SICP 2500#; WELL FLOWING 1.8 MMCFD ON 4/64" CK; LEFT WELL WITH NIGHT WATCH OVERNIGHT.

Activity Date 6/28/2001 SITP 1310#; RU SLICKLINE; RIH AND TAG FLUID AT 4320#; CIH AND TAG FILL @ 7105'.

Activity Date 7/1/2001 BLEED DOWN WELL, 1750 PSI; TIH TO 7135'; RU AND CO 7135' - 7174'; 500 PSI; CIRC PRESS; UNLOADED APPROX 100 BBL FLUID.

Activity Date 7/3/2001 TIH TO 7174' - NO FILL; UNLOADED APPROX 10 BBL OILY FLUID; LAND TBG @ 7152'; REL RIG 14:00; RUN TRACER LOG; SWI; TURN TO PRODUCTION.