

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1\* TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

1b TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*

At surface

1673' FSL &amp; 1578' FWL

At top prod. Interval report below

At total depth

SAME AS ABOVE

14 PERMIT NO.

DATE ISSUED

04/26/01

12 COUNTY  
OR PARISH  
RIO ARriba

13 STATE

NM

15 DATE SPUDDED

5/4/01

16 DATE T.D. REACHED

05/17/01

17 DATE COMPL. Ready to prod)

6/20/01

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6509'

19 ELEV. CASING HEAD

20 TOTAL DEPTH, MD &amp; TV

7228'

21 PLUG BACK T.D., MD &amp; TVD

7174'

22 IF MULTIPLE COMPL,  
HOW MANY\*

1

23 INTERVALS  
DRILLED BY

= = = &gt;

ROTARY TOOLS

0' - 7230'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN DAKOTA 7228' - 7152'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CCI, CBL, TDT

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT FULLED
9 5/8"	32.3# STC	370'	12 1/4"	250sx Class "B" cmt	6 PM 1:48
7"	20# 1-55 STC	2235'	8 3/4"	380sx cmt	
4 1/2"	11.6# 1-80 LTC	7228'	6 1/4"	638sx cmt	

## 29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7152'	

## 31 Perforation record (interval, size, and number)

7005', 10', 15', 52', 57', 64', 66', 70', 76', 81', 96',  
7100', 02', 04', 08', 12', 24', 26', 28', 32', 44', 46',  
50', 52' - 24 holes w/1jspf

## 32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
7100' - 7152'	70% dhmq N2 foam 61300 gals w/163220#s
	20/40 sand & 10360#s flex sand

## PRODUCTION

33 Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
6/26/01		flowing				si	
Date of Test	Hours Tested	Choke Size	Pred's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/26/01	16 hrs	16/64	= = = >	0	594 mcf	10 bbls	n/a
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
n/a	2500-400psi	= = = >	0	1296 mcf	21 bbls	n/a	

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature Michael C. Phillips Title San Juan Basin Area Drilling/Production Foreman Date 06/26/01

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OFFICE

