

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 231R

9. API Well No.

30-039-26691

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1943' FSL & 1595' FWL

"K" Sec 12, T26N, R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|-------------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other COMPLETION | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
2001 SEP 27 AM 9:21



EXPEDITED APD/ROW

14. Signed *Micheal C. Phillips* Title **SAN JUAN BASIN FOREMAN** Date **09/24/01**
MICHEAL C. PHILLIPS

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: **ACCEPTED FOR RECORD**

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

OFFICE

K

Pure Resources, Inc.

Well History

RINCON UNIT #231R - 76.82% WI From 1/1/1920 through 9/24/2001

9/12/01 MIRU KEY #65; NU; TIH W/3 7/8" MILL AND 167 JTS TBG; DRILL OUT STAGE TOOL @ 5397'; CONT TO TIH W/TBG; DRILL OUT FLOAT COLLAR @ 7218' + 35' BELOW FC, 10' ABOVE CASING SHOE; CIRC HOLE CLEAN AND PRESSURE TEST CSG TO 1500#; SDFN.

9/13/01 LD 2 3/8" TBG; RD TO MOVE.

9/19/01 RU SCHLUMBERGER; RAN CORRELATION LOG, PERFORATE DAKOTA FORMATION AS FOLLOWS: 7052', 54', 59', 7115', 31', 45', 47', 49', 51', 53', 55', 57', 77', 79', 95', 97', 99', 7201', 03', 19', 21', 23', 25', 27'; SHUT WELL IN TO FRAC IN AM.

9/20/01 RU BJ; BREAK DOWN FORMATION AT 2620#; INCREASE RATE TO 25 BPM, ISDP OF 1720#; ACIDIZE AND BALL OFF PERFORATIONS WITH GOOD BALL ACTION, SURGE BALL SEALERS BACK; ALLOWED 45 MIN FOR BALLS TO FALL TO BTM; RU TO FRAC; FRAC WELL WITH 62,167 GALS 70Q FOAM + 118,460# WHITE SAND + 6740# FLEXSAND IN 6 STAGES; MAX PRESS 4776, AVG PRESS 4389#; ISDP 3300#, 5 MIN 3190#, 10 MIN 3159#, 15 MIN 3100#; SHUT WELL IN; RD ALL EQUIPMENT; TOTAL FLUID PUMPED INCLUDING LOAD WATER 775 BBLS; OPEN WELL UP AFTER 1 HR WITH 3000# ON 6/64" CK; LEFT WELL FLOWING WITH FLOWBACK CREW ON LOCATION.