

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0121
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ 2001 SEP 27 AM 9:21

1b TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF RESVR ☐OTHER ☐

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1943' FSL & 1595' FWL

At top prod. Interval report below

SAME AS ABOVE

At total depth

14 PERMIT NO.

DATE ISSUED

08/10/01

12 COUNTY
OR PARISH
RIO ARriba

13 STATE

NM

15 DATE SPUDDED

8/22/01

16 DATE T.D. REACHED

09/03/01

17 DATE COMPL. Ready to prod)

9/20/01

18 ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6512'

19 ELEV. CASING HEAD

12'

20 TOTAL DEPTH, MD & TV

7264'

21 PLUG BACK T.D., MD & TVD

7252'

22 IF MULTIPLE COMPL.
HOW MANY*

1

23 INTERVALS
DRILLED BY

== >

ROTARY TOOLS

CABLE TOOLS

0' - 7264'

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7052' - 7227'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CCI, CBL, TDT

27 Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# STC	381'	12 1/4"	225sx Type 111 cmt	circ 31 bbls
7"	20# J-55 STC	2360'	8 3/4"	395 365sx Prem Lite cmt	circ 41 bbls
4 1/2"	11.6# I-80 LTC	7263'	6 1/4"	644sx cmt	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31 Perforation record (interval, size, and number)

7052', 54', 59', 7115', 31', 45', 47', 49', 51', 53', 55', 57',
77', 79', 95', 97', 99', 7201', 03', 19', 21', 23', 25', 27'
24 holes w/1jspf

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
7052' - 7227'	62,167 gals 70Q foam + 118,460#
	white sand + 6,740# flexsand

PRODUCTION

33 Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				WELL STATUS (Producing or shut-in)	
a.s.a.p.		no flow				si	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/22/01	48 hrs	n/a	== >	no flow	no flow	no flow	n/a
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)	
n/a	2150 psi	== >	no flow	no flow	no flow	n/a	

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Mike Phillips

35 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Michael C. Phillips

Title

San Juan Basin Area Drilling/Production Foreman

Date

ACCEPTED FOR RECORD

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan Basin Area Drilling/Production Foreman

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2724'	2774'	Gas
Pictured Cliffs	2774'	2840'	Gas
Mesa Verde	4459'	5394'	Gas & Oil
Dakota	7174'	7350'	Gas & Oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5068'	
Ojo Alamo	1924'		Mancos	5394'	
Kirtland Shale	2249'		Tocito Sand	6596'	
Pictured Cliffs	2774'		Dakota	7174'	
Cliff House	4459'		Dakota "F"	7284'	