

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**PURE RESOURCES**

3. Address and Telephone No.

**P.O. BOX 850 - BLOOMFIELD, NM 87413**

4. Location of Well (Footage, Sec., T., R., or Survey Description)

**1943' FSL & 1595' FWL**

**"K" Sec 12, T26N, R07W**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

**SF 079160**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

**RINCON UNIT**

8. Well Name and No.

**RINCON UNIT 231R**

9. API Well No.

**30-039-26691**

10. Field and Pool, or Exploration Area

**BASIN DK/BLANCO MV**

11. County or Parish, State

**RIO ARRIBA, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
  
☐ Subsequent Report  
  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment                             | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Recompletion                            | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back                           | <input type="checkbox"/> Non-routine Fracturing  |
| <input type="checkbox"/> Casing Repair                           | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing                         | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <b>DHC COMMINGLING</b> | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

**This is to notify the BLM that pure Resources L.P. has applied to DHC the  
Basin Dakota/Blanco Mesa Verde Zones in the Rincon Unit No. 231R**

14.

Signed

*[Signature]*  
**Mike Phillips**

Title

**SAN JUAN BASIN DRILLING/PRODUCTION FOREMAN**

Date

**01/23/02**

(This space for Federal or State office use)

Approved by

**/s/ Jim Lovato**

Title

Date

**FEB 6 2002**

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes is a crime for any person knowingly and willfully to make to any department or agency of the united states of false, fictitious or fraudulent statement of representations as to any matter within its jurisdictions.

\*See Instructions on Reverse Side

NMDCD

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-26691
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL SF 079160	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	231R
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show wheather DF,RKB,RT,GR,etc.)	6512'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PURE RESOURCES L.P.

3. Address of Operator  
P.O. BOX 850 , BLOOMFIELD, NM 87413

4. Well Location  
Unit Letter K : 1943 feet from the SOUTH line and 1595 feet fom the WEST line  
Section 12 Township 26N Range 07W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>DHC</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations.(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
San Juan Basin Drilling/Production

SIGNATURE ML Phillips TITLE Foreman DATE 01/23/01

Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

In accordance with Division Order - NO.R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Blanco Mesa Verde formation and Basin Dakota in the following well.

**Rincon Unit No. 231R  
1943' FSL & 1595' FWL  
"K" Sec 12, T26N , R07W  
Rio Arriba County, New Mexico**

**Perforated intervals**

(Basin Dakota)	Graneros Dakota
(Blanco Mesa Verde)	Cliff house Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total Production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the Mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no cross flows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.

