

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon Unit 231R

9. API Well No.

30-039-26691

10. Field and Pool, or Exploration Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

1943' FSL & 1595' FWL

'K', Sec 12., T26N-R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

05/06/2002 - Moved in Rig to Complete Blanco Mesa Verde zone.  
See attached for procedure

05/22/2002 - TIH with 2 3/8" Tubing and landed @7197'

ACCEPTED FOR RECORD

MAY 30 2002

FARMINGTON FIELD OFFICE  
BY

14.

Signed

*Melissa M Osborne*  
Melissa M Osborne

Title

Production Clerk

Date

05/24/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

**Pure Resources, Inc.**  
**Well History**  
**RINCON UNIT #231R**  
**Mesa Verde Completion**

**5/6/2002** MIRU DRAKE #19; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP AND 7" BLOOIE LINE; PUT WELL ON PRODUCTION; SDFN.

**5/7/2002** BLOW DOWN WELL; UNSEAT DONUT; TIH 35'; TALLY TOH WITH 2 3/8" TBG (230 JTS); PUT WELL ON PRODUCTION; SD TILL THURSDAY FRAC.

**5/9/2002** BLOW DOWN WELL; RU SCHLUMBERGER; SET BRIDGE PLUG AT 5200'; PRESS TEST TO 1200#; RUN 1000' GR WITH CCL LOG; PERFORATE MV FORMATION AS FOLLOWS: 5044', 46', 48', 50', 52', 54', 56', 58', 60', 62', 70', 72', 74', 76', 80', 84', 86', 5100', 01', 02', 06', 08', 10', AND 12'; RU BJ; BROKE DOWN AND ACIDIZE PERF WITH GOOD BALL ACTION ON BREAK DOWN; RU WIRELINE; RETRIEVE BALL SEALERS; RU BJ AND FRAC WELL WITH 60,523 GALS 70Q FOAM, 137,260# 29/40 BROWN SAND, 5480# FLEXSAND 14/40 IN 5 STAGES, LACKING 78 BBLS FLUSH ON 5# SAND; TOTAL OF 142,740# SAND IN FORMATION; ISDP: 5010#, 5 MIN 4790#, 15 MIN 4480#; AVG TREATING PRESSURE 2882#; RD ALL EQUIPMENT; FLOW WELL BACK ON 10/64" CK WITH FLOW BACK CREW ON LOCATION.

**5/11/2002** BLOW WELL DOWN ON 7" BLOOIE LINE; TIH WITH 3 7/8" MILL AND 2 3/8" TBG; TAG SAND FILL @ 5155'; CLEAN OUT TO BP @ 5200' (45') FILL; CIRC CLEAN WITH AIR AND FOAM; POH TO 4800'; BLOW WELL TO BLOW PIT FOR 30 MIN; PUT WELL ON PRODUCTION; APPROX 250 BBLS OF FRAC FLUID RECOVERED OF 615 BBLS PUMPED.

**5/13/2002** BLOW DOWN WELL ON 7" BLOOIE LINE; TIH WITH 3 7/8" MILL AND 2 3/8" TBG; TAG SAND FILL @ 5165'; CLEAN OUT TO BP @ 5200' (35'); CIRC CLEAN WITH AIR AND FOAM; POH TO 4800'; BLOW WELL TO BLOW PIT FOR 30 MINS; PUT WELL ON PRODUCTION; APPROX 310 BBLS OF FRAC FLUID RECOVERED OF 615 BBLS PUMPED.

**5/14/2002** BLOW DOWN WELL ON 7" BLOOIE LINE; TIH WITH 3 7/8" MILL AND 2 3/8" TBG; TAG SAND FILL @ 5175'; CLEAN OUT TO BP AT 5200' (25') FILL; CIRC CLEAN WITH AIR AND FOAM; DRILL OFF TOP OF BRIDGE PLUG, FOAM UNIT BROKE DOWN; POH TO 4800'; BLOW WELL TO BLOW PIT FOR 30 MINS; PUT WELL ON PRODUCTION; APPROX 360 BBLS OF FRAC FLUID RECOVERED OF 615 BBLS PUMPED.

**5/20/2002** BLOW DOWN WELL ON 7" BLOOIE LINE; TIH WITH 3 7/8" MILL AD 2 3/8" TBG; BROKE CIRC WITH AIR AND FOAM; DRILL OUT BRIDGE PLUG AND PUSH TO 7210'; FINISH DRLG OUT BP AND CLEAN OUT TO PBTD OF 7252'; CIRC HOLE CLEAN; RD POWER SWIVEL; POH TO 4500' PUT WELL ON PRODUCTION; SDFN.

**5/21/2002** FLOW WELL DOWN TO BLOW PIT; TOH WITH 2 3/8" TBG AND 3 7/8" MIL; TIH WITH 2 3/8" TBG AND EXPANDABLE PLUG; TAG 20' SAND FILL; CLEAN OUT TO PBTD OF 7252'; CIRC HOLE CLEAN; POH 90'; PUT WELL ON PROD; SD DUE TO HIGH WINDS.

**5/22/2002** BLOW WELL DOWN TO BLOW PIT; TIH WITH TBG; BLOW WELL ON PBTD FOR 1 HR; POH AND LAND TBG AT 7197' (229 JTS); ND BOP AND 7" BLOOIE LINE; NU WH AND PUMP OFF EXPANDABLE CHECK; BLOW WELL TO BLOW PIT FOR 30 MINS; PUT WELL BACK ON PRODUCTION; RD ALL EQUIPMENT TO MOVE.

INJECTION  
2-1000'

MAY 30 2002

BY

*[Signature]*

REPORTED FOR RECORD

MAY 30 2002

FARMINGTON FIELD OFFICE  
BY

*[Signature]*