

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other in-  
Instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

2 Name of Operator  
**PURE RESOURCES L.P.**

3 Address of Operator  
**P.O. Box 850 - Bloomfield, NM 87403**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)\*  
At surface **1943' FSL & 1595' FWL**  
At top prod. Interval report below  
At total depth

14 PERMIT NO. \_\_\_\_\_ DATE ISSUED **08/10/01**

15 DATE SPUDDED **8/22/01** 16 DATE T.D. REACHED **09/03/01** 17 DATE COMPL. **5/13/02** 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6512'**

20 TOTAL DEPTH, MD & TV **7264'** 21 PLUG BACK T.D., MD & TVD **7252'** 22 IF MULTIPLE COMPL. HOW MANY\* **1** 23 INTERVALS DRILLED BY **== >** ROTARY TOOLS **0' - 7264'** CABLE TOOLS **no**

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesa Verde 5044' - 5112'**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**CNN, GR & CNL**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
<b>9 5/8"</b>	<b>32.3# STC</b>	<b>381'</b>	<b>12 1/4"</b>	<b>225 sx Type 111 cmt</b>	<b>cir 31 bbls</b>
<b>7"</b>	<b>20# J-55 STC</b>	<b>2360'</b>	<b>8 3/4"</b>	<b>395 sx Prem Lite cmt.</b>	<b>cir 41 bbls</b>
<b>4 1/2"</b>	<b>11.6# I-80 LTC</b>	<b>7263'</b>	<b>6 1/4"</b>	<b>644 sx cmt</b>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					<b>2 3/8"</b>	<b>7197'</b>

31. Perforation record (interval, size, and number) <b>5044', 46', 48', 50', 52', 54', 56', 58', 60', 62', 70', 72', 74', 76', 80', 84', 86'</b> <b>5100', 01', 02', 06', 08', 10', 12'</b> (24 holes w/1 jspfi) <b>MAY 30 2002</b>	32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
	<b>5044' - 5112'</b>	<b>60,523 gals 70Q foam +137,260# 29/40</b>
		<b>Brown Sand + 5,480# Flexsand 14/40</b>

33. Date First Production <b>5/13/02</b>		Production Method (Flowing gas lift, pumping, size and type pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>Producing</b>	
Date of Test <b>5/13/02</b>	Hours Tested <b>24 hrs</b>	Choke Size <b>10/64"</b>	Prod's For Test Period <b>== &gt;</b>	Oil - Bbl <b>5 bbls</b>	Gas - MCF <b>250 mcf</b>	Water - Bbl <b>2 bbls</b>	Gas - Oil Ratio
Flow Tubing Press. <b>n/a</b>	Casing Pressure	Calculated 24 - Hours Rate <b>== &gt;</b>	Oil - Bbl <b>5bbls</b>	Gas - MCF <b>250 mcf</b>	Water Bbl <b>2 bbls</b>	Oil Gravity - API - (Corr.)	

34 Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By **Terry Boone**

35 List Attachments \_\_\_\_\_

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature Melissa M. Boone Title \_\_\_\_\_ Production Clerk

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 30 2002  
FARMINGTON FIELD OFFICE  
BY [Signature]

37 SUMMARY OF POROUS ZONES: (Show all Important zones of proivity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2724'	2774'	gas
Pictured Cliffs	2774'	2840'	gas
Mesa Verde	4459'	5394'	gas & oil
Dakota	7174'	7350'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5068'	
Ojo Alamo	1924'		Mancos	5394'	
Kirtland Shale	2249'		Tocito Sand	6596'	
Pictured Cliffs	2774'		Dakota	7174'	
Cliff House	4459'		Dakot "F"	7284'	