

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC CONTRACT 150	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. JICARILLA 150 5B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T26N R5W Mer NWNW 1225FNL 1120FWL		9. API Well No. 30-039-26701	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-24-01 MIRU. TIH w/gauge ring to 6485'. Ran CBL-CCL-GR @ 3500-6479', TOC @ 4130'. Ran CCL-GR @ 0-3500'. RD.  
7-28-01 MIRU. PT csg to 4100 psi/15 min, OK. TIH, perf Point Lookout w/2 SPF @ 6208-6390', w/1 SPF @ 6034-6176' for a total of 35 0.28" diameter holes. Frac Point Lookout w/2375 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 6000'. PT CIBP to 4100 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 5455-5957' w/29 holes total. SDON.  
7-29-01 Frac Cliff House/Menefee w/2209 bbl slk wtr, 100,000# 20/40 Brady sd. RD.  
7-30-01 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 4500'. Load csg w/24 bbl 2% KCl wtr. TOOH. SDON.  
7-30-01 TIH w/cutting tools. Chemical cut 4 1/2" csg @ 3750'. TOOH w/92 jts 4 1/2" csg & cutting tools. TIH w/5 1/2" csg swedge. Work swedge over 4 1/2" lnr top @ 3750'. TOOH w/swedge. SDON.  
8-1-01 TIH w/3 7/8" mill to 4500'. Mill out CIBP @ 4500'. TIH, blow well & CO.  
8-2-01 Blow well & CO. Mill out CIBP @ 6000'. TIH, blow well & CO to PBTD @ 6500'.  
8-3-01 TOOH w/mill. TIH, blow well & CO.  
8-4-01 TOOH. TIH w/4 1/2" RBP. Blow well & CO. TOOH. SD for Sunday.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #7282 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL &amp; GAS, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 09/21/2001 ( )</b>	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 09/20/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title Pedro E.	Date 10/17/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office AUFEC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #7282 that would not fit on the form**

**32. Additional remarks, continued**

8-6-01 (Verbal approval to isolate at stage tool in 7" csg from Brian Davis, BLM). TIH w/7" pkr, set @ 3700'. PT top of lnr to 3000 psi, OK. Reset pkr @ 3350'. Stage tool @ 3425'. Establish injection. Reset pkr @ 3137'. Pump 300 sx Class "B" neat cmt w/2% calcium chloride. Displace w/17 bbl 2% KCl wtr. WOC. SDON.

8-7-01 PT down tbg to 1500 psi, OK. TIH, latch pkr, TOOH. TIH w/6 3/4" bit to TOC @ 3385'. SDON.

8-8-01 Drill cmt @ 3385-3470'. PT DV tool to 500 psi, OK. Drill cmt @ 3470-3506'. Blow well & CO. Drill cmt @ 3506-3537'. Blow well & CO. SDON.

8-9-01 Drill cmt @ 3537-3750'. TOOH w/bit. TIH w/3 7/8" bit. Drill cmt @ 3750-3825'. Blow well & CO. PT csg to 1000 psi/30 min, OK. TOOH w/bit. SDON.

8-10-01 TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. TIH to 3885'. Well will not blow clean past 3915'. TOOH. TIH w/3 7/8" bit. Tbg plugged. TOOH w/bit. SD for weekend.

8-13-01 TIH w/3 7/8" bit to 3915'. CO @ 3915-3968'. Hit obstruction @ 3968'. Lnr has collapsed. Blow well & CO. TOOH. TIH w/124 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3748'. ND BOP. NU WH. RD. Rig released.