

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **BURLINGTON RESOURCES OIL & GAS** Contact: **PEGGY COLE**  
E-Mail: **pbradfield@br-inc.com**

3. Address **3401 EAST 30TH FARMINGTON, NM 87402** 3a. Phone No. (include area code)  
Ph: **505.326.9727**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **NWNW 1225FNL 1120FWL**  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
**JIC CONTRACT 150**

6. If Indian, Allottee or Tribe Name  
**JICARILLA APACHE**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**JICARILLA 150 5B**

9. API Well No.  
**30-039-26701**

10. Field and Pool, or Exploratory  
**BLANCO MESAVERDE**

11. Sec., T., R., M., or Block and Survey or Area **Sec 12 T26N R5W Mer NMP**

12. County or Parish  
**RIO ARRIBA** 13. State  
**NM**

14. Date Spudded  
**07/08/2001** 15. Date T.D. Reached  
**09/08/2001** 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**10/21/2001**

17. Elevations (DF, KB, RT, GL)\*  
**7194 GL**

18. Total Depth: **MD 6650** 19. Plug Back T.D.: **MD 6549** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL-CCL-GR**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	681		380		0	
8.750	7.000 J-55	20.0	0	4193		713		0	
6.250	4.500 J-55	11.0	0	6594		288		3360	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6400							

**25. Producing Intervals**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5450	6386	5450 TO 5951	0.280	29	OPEN
B)			6029 TO 6386	0.280	31	OPEN
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
5450 TO 5951	1926 BBL SLK WTR, 100,000# 20/40 BRADY SD
6029 TO 6386	2132 BBL SLK WTR, 100,000# 20/40 BRADY SD

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/21/2001	10/21/2001	1	→	0.0	217.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	SI 286	539.0	→		217			GSI	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PRODUCED FROM RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8165 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD**
**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS HUERFANITO BENTONITE CHACRA CLIFF HOUSE MENELEE POINT LOOKOUT	3287 3502 3534 3887 3954 4357 4815 5439 5672 6055

**32. Additional remarks (include plugging procedure):  
Casing and tubing pressures are shut-in**
**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

**Electronic Submission #8165 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES OIL & GAS, sent to the Rio Puerco  
Committed to AFMSS for processing by Angie Medina-Jones on 10/30/2001 ()**

Name(please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/30/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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