

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

1350' FNL, 1915' FWL, Sec. 4, T-26-N, R-5-W, NMPM

5. **Lease Number**
Jic Contract 151
6. **If Indian, All. or
Tribe Name**
Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**
Arizona Jic B #4B
9. **API Well No.**
30-039-26702
10. **Field and Pool**
Blanco Mesaverde
11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-7-01 Drill to intermediate TD @ 3575'. Circ hole clean. TOOH.
12-8-01 TIH w/5 jts 7" 23# N-80 LT&C csg, 78 jts 7" 20# J-55 ST&C csg, set @ 3563'. Pump 20 bbl wtr ahead. Cmtd first stage w/199 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% retardant (275 cu.ft). Displace w/40 bbl wtr, 101 bbl mud. Circ 25 bbl cmt to surface. WOC. Stage tool set @ 2752'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmtd second stage w/439 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% retardant, 0.4% sodium metasilicate (935 cu.ft.). Displace w/101 bbl wtr. Circ 60 bbl cmt to surface. WOC.
12-9-01 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
12-11-01 Drill to TD @ 5770'. Circ hole clean. TOOH. TIH w/54 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5768'. Top of lnr @ 3434'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/179 sx Class "B" Premium Lite cmt w/0.02 pps Staticfree, 0.25 pps Celloflake, 0.2% CD-32, 0.7% retardant, 6% gel, 7 pps CSE, 5 pps reducer (354 cu.ft.). Displace w/62.5 bbl wtr. Reverse circ 16 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. **I hereby certify that the foregoing is true and correct.**

Signed [Signature] Title Regulatory Supervisor Date 12/12/01
no

(This space for Federal or State Office use)
APPROVED BY Is/ Brian W. Davis Title lands and Mineral Resources Date JAN 16 2002
CONDITION OF APPROVAL, if any: