

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1910' FNL, 1755' FWL, Sec.2, T-26-N, R-5-W, NMPM

5. Lease Number
Jic Contract 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 150 #6C
9. API Well No.
30-039-26703
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

12-16-01 Drill to intermediate TD @ 3733'. Circ hole clean.
12-17-01 TOO. TIH w/5 jts 7" 23# N-80 LT&C csg, 83 jts 7" 20# J-55 ST&C csg, set @ 3723'. Pump 20 bbl wtr ahead. Cmdt first stage w/203 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% retardant (280 cu.ft.). Displace w/40 bbl wtr, 107 bbl mud. Circ 26 bbl cmt to surface. Stage tool set @ 2910'. Pump 20 bbl wtr, 20 bbl SAPP, 20 bbl wtr ahead. Cmdt second stage w/464 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% retardant, 0.4% sodium metasilicate (988 cu.ft.). Displaced w/108 bbl wtr. Circ 73 bbl cmt to surface. WOC.
12-18-01 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
12-20-01 Drill to TD @ 5911'. Circ hole clean. TOO. TIH w/54 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5911'. Top of lnr @ 3598'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt lnr w/168 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.2% CD-32, 0.7% fluid loss, 5 pps retardant (333 cu.ft.). Displaced w/63.5 bbl wtr. Reverse circ 5 bbl cmt to surface. WOC.
12-21-01 PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Brian W. Davis Title Regulatory Supervisor Date 12/27/01
no

(This space for Federal or State Office use)
APPROVED BY /s/ Brian W. Davis Title Lands and Mineral Resources Date JAN 17 2002
CONDITION OF APPROVAL, if any: