## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, N	IM 87505 Sant	a Fe, NM 87505	☐ AMENDED REPORT		
I	REQUEST FOR ALLOW	ABLE AND AUTHORI	ZATION TO TRANSPORT		
<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP			<sup>2</sup> OGRID Number 14538		
PO Box 4289		<u> </u>	<sup>3</sup> Reason for Filing Code/ Effective Date		
Farmington, New Mexico 87499			New Well		
<sup>4</sup> API Number 7	<sup>5</sup> Pool Name	•	<sup>6</sup> Pool Code		
30-039-26702	Bla	72319			
<sup>7</sup> Property Code 16344	<sup>8</sup> Property Name	Well Number 4 6C			

II. 10 Surface Location East/West line County North/South Line Feet from the Lot.Idn Feet from the Township Range Ul or lot no. Section Rio Arriba West 1910' North 1755' 26N 5W 11 Bottom Hole Location Feet from the East/West line County North/South line UL or lot no. Township Range Lot Idn Feet from the Section <sup>17</sup> C-129 Expiration Date <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date 12 Lse Code 13 Producing Method <sup>14</sup> Gas Connection Date Code **Flowing** F

III. Oil and Gas Transporters 21 O/G 22 POD ULSTR Location <sup>20</sup> POD 18 Transporter <sup>19</sup> Transporter Name and Description and Address **OGRID** 2831522 0 **Giant Industries** 9018  $\mathbf{G}$ **2**831523 25244 Williams Field Services

IV. Produced Water <sup>24</sup> POD ULSTR Location and Description POD 524

V. Well Comple  Spud Date  12-12-01	<sup>26</sup> Ready Date 3-11-02	<sup>27</sup> TD 5991'	28 PBTD 5909'	<sup>29</sup> Perforations 4896-5867'	<sup>30</sup> DHC, MC	
31 Hole Size 32 Cas		& Tubing Size	33 Depth Set		34 Sacks Cement	
12 1/4"	g	5/8"	228'		195 cu.ft.	
8 3/4"		7" 3723'			1268 cu.ft.	
6 1/4"		4 1/2"	3598-5911'		333 cu.ft.	
		2 3/8"	5608'			

VI. Well Test Data 39 Tbg. Pressure <sup>40</sup> Csg. Pressure <sup>37</sup> Test Date 38 Test Length 35 Date New Oil 36 Gas Delivery Date SI 638 SI 638 3-11-02 1 hour <sup>44</sup> Gas 45 AOF 46 Test Method <sup>42</sup> Oil <sup>43</sup> Water 41 Choke Size 651 2" OIL CONSERVATION DIVISION <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: 2002 RY 2492 RE CENS CALLY SAS INVESTIGATION OF PARTY Title: Printed name: Peggy Cole Approval Date: MAR 182002 Title: Regulatory Supervisor (MVIM - 9) Date: Phone: (<u>505)</u> <u>326</u>-9700 3-14-02