

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Jicarilla 150 #6C

9. API WELL NO.  
30-039-26703

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 2, T-26-N, R-5-W

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1910'FNL, 1755'FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED 12-12-01 16. DATE T.D. REACHED 12-20-01 17. DATE COMPL. (Ready to prod.) 3-11-02 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 6645' GR, 6657' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5911' 21. PLUG, BACK T.D., MD & TVD 5909' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-5911' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 4896-5867' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	228'	12 1/4"	195 cu.ft.	
7"	23# & 20#	3723'	8 3/4"	1268 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3598'	5911'	333 cu.ft.		2 3/8"	5608'	
						(SN @ 5606')	

31. PERFORATION RECORD (Interval, size and number)  
4896-5376" w/0.29" diameter holes  
5527-5619" w/0.29" diameter holes  
5638-5867" w/0.29" diameter holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4896-5376'	2170 bbl slk wtr, 100,000# 20/40 Arizona sd
5527-5867'	2483 bbl slk wtr, 100,000# 20/40 Arizona sd

33. PRODUCTION

DATE FIRST PRODUCTION 3-11-02 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3-11-02 HOURS TESTED 1 CHOKE SIZE 2" PROOF FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 651 MCF/D Pitot Gauge

FLOW. TUBING PRESS. SI 638 CASING PRESSURE SI 638 CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) 651 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Supervisor TITLE Regulatory Supervisor DATE 3-14-02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2796'	2937'	White, cr-gr ss.
Kirtland	2937'	3036'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3036'	3322'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3322'	3418'	Bn-Gry, fine grn, tight ss.
Lewis	3418'	3822'	Shale w/siltstone stringers
Huerfanito Bentonite*	3822'	4280'	White, waxy chalky bentonite
Chacra	4280'	4895'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4895'	5119'	ss. Gry, fine-grn, dense sil ss.
Menefee	5119'	5522'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5522'	5911'	sh breaks in lower part of formation

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2796'	
Kirtland	2937'	
Fruitland	3036'	
Pic. Cliffs	3322'	
Lewis	3418'	
Huerfanito Bent.	3822'	
Chacra	4280'	
Cliff House	4895'	
Menefee	5119'	
Pt. Lookout	5522'	

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)