

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMNM03553

6. If Indian, A/Notice or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
FEDERAL 13R

9. API Well No.  
30-039-26716-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
RIO ARriba COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC  
Contact: (None Specified)

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1613

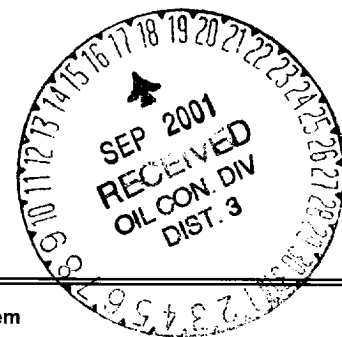
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T26N R6W Mer SWSE 660FSL 1980FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set on the above as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7080 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 (01MXJ3111SE)**

Name (Printed/Typed) (None Specified)

Title

Signature

Date 09/10/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

SEP 14 2001

NMOCB

OFFICE

## Revisions to Operator-Submitted EC Data for Sundry Notice #7080

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NM 03553	NMNM03553
Agreement:		
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005 Fx: 281.293.5466	CONOCO INC PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613
Contact:	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com	(None Specified)
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BLANCO MESAVERDE/BASIN DAKOTA	BASIN DAKOTA
Well/Facility:	FEDERAL 13R Sec 21 T26N R6W Mer SWSE 660FSL 1980FEL	FEDERAL 13R Sec 21 T26N R6W Mer SWSE 660FSL 1980FEL

Well Name: \_\_\_\_\_  
API #: \_\_\_\_\_

Spud Date: \_\_\_\_\_  
Spud Time: \_\_\_\_\_

TD Date: \_\_\_\_\_  
Rig Release Date: \_\_\_\_\_

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**

Date set: \_\_\_\_\_  
Size 9 5/8 in  
Set at \_\_\_\_\_ ft # Jnts: \_\_\_\_\_  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 % Csg Shoe 0 ft  
Est. T.O.C. 0 ft TD of surface \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

☒ New  
☐ Used

**Cement** Date cmt'd: \_\_\_\_\_

Displacement vol. & fluid.: \_\_\_\_\_  
Time Plug Bumped: \_\_\_\_\_  
Pressured Up to on Plug: \_\_\_\_\_  
Returns during job: Yes No  
CMT Returns to surface: \_\_\_\_\_  
Floats Held: Yes No  
W.O.C. for \_\_\_\_\_ hrs (plug bump to drlg cmt)

**Intermediate Casing**

Date set: 8/19/01  
Size 7 in  
Set at \_\_\_\_\_ ft # Jnts: \_\_\_\_\_  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 75 % Csg Shoe 0 ft  
Est. T.O.C. SURFACE TD of intermediate \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

☒ New  
☐ Used

**Cement** Date cmt'd: \_\_\_\_\_

Lead : \_\_\_\_\_  
Tail: \_\_\_\_\_  
Displacement vol. & fluid.: bbls FW  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ psi  
Returns during job: Yes No  
Returns to surface: BBLs  
Floats Held: Yes No  
W.O.C. for \_\_\_\_\_ hrs (plug bump to drlg cmt)

**Production Casing**

Date set: \_\_\_\_\_  
Size 4 1/2 in  
Set at \_\_\_\_\_ ft  
Wt. 10.5 ppf Grade J-55 from 0 to \_\_\_\_\_ ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 6 1/4 in Jnts: \_\_\_\_\_  
Wash Out: 50 % Pups: \_\_\_\_\_  
Est. T.O.C. \_\_\_\_\_ ft  
Marker jnt @ \_\_\_\_\_ ft FC \_\_\_\_\_ ft  
Marker jnt @ \_\_\_\_\_ ft Csg Shoe 0 ft  
TD \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

☒ New  
☐ Used

**Cement** Date cmt'd: \_\_\_\_\_

Displacement vol. & fluid.: bbls FW  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ psi  
Returns during job: SEE COMMENTS  
CMT Returns to surface: SEE COMMENTS  
Floats Held: Yes No

**COMMENTS:**

Surface: \_\_\_\_\_  
Intermediate: \_\_\_\_\_  
Production: AIR HOLE - NO RETURNS DURING CMT JOB - PLANNED TO BRING TOC 1000' INSIDE INTERMEDIATE CSG.

**CENTRALIZERS:**

Surface: \_\_\_\_\_ Total: \_\_\_\_\_  
Intermediate: \_\_\_\_\_ Total: \_\_\_\_\_  
Production: \_\_\_\_\_ Total: \_\_\_\_\_

conoco

# END OF WELL SCHEMATIC

conoco

Well Name: FEDERAL 13 R  
API #: 30-039-28710

Spud Date: 8/24/01  
Spud Time: 0900 HRS

TD Date: 9/3/01  
Rig Release Date: 9/6/01

7 1/16" SM x 2 1/16" SM Tee Adapter/Cap  
11" 3M x 7 1/16" SM Tubing Spool  
9-5/8" 8 RD x 11" 3M Coating Head

**Surface Casing** Date set: 8/24/01  
Size 9 5/8" in  
Set at 514 ft # Jct's 11  
WT 36 ppg Grade J-55  
Hole Size 12 1/4" in  
Wash Out 100 %  
Est T O C 0 ft  
Cap Shoe 514 ft  
TD of surface 520 ft

Notified BLM @ 1338 hrs on 8/22/01  
Notified NMOC @ 1343 hrs on 8/22/01

**Production**  
**Cement - 1st Stage** Date cm'd: 9/5/01  
Tail 395 ex 50/50 POZ H w/3% Gel  
0.4% Hsbed-344, 0.2% CFR-3, 0.1%  
HRLS, 20 shx Silicate Lite & 1/4 Rts Flocite  
Floccite Mixed @ 12.8 ppg & 1.7 cu/ft/s

Displacement vol & fluid: SEE BELOW  
Time Plug Bumped: 1847 hrs  
Pressured Up to on Plug: 1100 psi  
Returns during job: X Yes No  
CMT Returns to surface: 35 BBLS  
Floats Held: X Yes No

**Production Casing** Date set: 9/5/01  
Size 4 1/2" in  
Set at 7649 ft  
WT 10.5 ppg Grade J-55 from 0 to 7649 ft  
Hole Size 7 7/8" in Jct's 181  
Wash Out 39 % Pups 1  
Est T O C 0 ft  
Marker Jct @ 7062 ft  
Cap Shoe 7649 ft  
TD 7655 ft

Notified BLM @ 2050 hrs on 9/4/01  
Notified NMOC @ 2053 hrs on 9/4/01

**Cement** Date cm'd: 8/24/01  
300 SX CLASS H CMT W/2% CAC3.2  
& 1/4 PPS FLOCCITE @ 16.5 PPG &  
1.07 CUFT/SX

Displacement vol & fluid: 39.0 bbls FW  
Time Plug Bumped: 1435 hrs  
Pressured Up to on Plug: SEE BELOW  
Returns during job: X Yes No  
CMT Returns to surface: 15bbls  
Floats Held: Yes No  
W O C for 24 hrs (plug bump to disp cmt)

**Production**  
**Cement - 2nd Stage** Date cm'd: 9/5/01  
Lead: 420 ex 50/50 POZ H w/3% Gel, 0.4%  
Hsbed-344, 0.2% CFR-3, 0.1% HRLS,  
20 shx Silicate Lite & 1/4 Rts Flocite  
Mixed @ 12.8 ppg & 1.7 cu/ft/s

Displacement vol & fluid: SEE BELOW  
Time Plug Bumped: 2358 hrs  
Pressured Up to on Plug: 1500 psi  
Returns during job: X Yes No  
CMT Returns to surface: 24 BBLS  
Floats Held: X Yes No

**Production**  
**Cement - 3rd Stage** Date cm'd: 9/6/01  
Lead: 610 ex Class H w/3% Econo-Lite  
10 shx Silicate Lite & 1/2 Rts Flocite  
Mixed @ 11.4 ppg & 2.83 cu/ft/s

Displacement vol & fluid: 71 bbls FW  
Time Plug Bumped: 0536 hrs  
Pressured Up to on Plug: 2200 psi  
Returns during job: X Yes No  
CMT Returns to surface: 46 BBLS  
Floats Held: X Yes No

## COMMENTS:

Surface: SHUT IN WELL W/ 100 PSI AFTER DISPLACING PLUG TO A CALCULATED 490' LEFT SHUT IN FOR 4 HRS

NO FLOW WHEN CMT HEAD WAS REMOVED

Production: 1ST STAGE DISPLACEMENT: 30 BBLS FW & 90.2 BBLS MUD (0.0 PPG)  
2ND STAGE DISPLACEMENT: 30 BBLS FW & 67.8 BBLS MUD (0.0 PPG)

## CENTRALIZERS:

Surface: 504, 472', 379', 289', 196' & 105'

Production: 7639, 7659, 7582, 7502, 7419, 7339, 7253, 6884, 6129, 5403, 5365, 5244, 5116, 4997, 4871, 4723, 4614, 4441, 3991, 3483, 2971, 2478, 1970, 1469, 911, 484' & 442'

Total: 6

Total: 27

Well Name: \_\_\_\_\_  
API #: 30-039- \_\_\_\_\_

Spud Date: \_\_\_\_\_  
Spud Time: \_\_\_\_\_

TD Date: \_\_\_\_\_  
Rig Release Date: \_\_\_\_\_

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**

Date set: \_\_\_\_\_  
Size 9 5/8 in  
Set at \_\_\_\_\_ ft # Jnts: \_\_\_\_\_  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft  
Csg Shoe 0 ft  
TD of surface \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

☒ New  
☐ Used

**Cement** Date cmt'd: \_\_\_\_\_

Displacement vol. & fluid.: \_\_\_\_\_ bbls FW  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ PSI  
Returns during job: \_\_\_\_\_ Yes \_\_\_\_\_ No  
CMT Returns to surface: \_\_\_\_\_ bbls  
Floats Held: \_\_\_\_\_ Yes \_\_\_\_\_ No  
W.O.C. for \_\_\_\_\_ hrs (plug bump to drlg cmt)

**Production**

**Cement - 1st Stage**

Date cmt'd: \_\_\_\_\_

Lead: \_\_\_\_\_  
Tail: \_\_\_\_\_

DV TOOL

\_\_\_\_\_ ft

CMT Basket

\_\_\_\_\_ ft

Displacement vol. & fluid.: \_\_\_\_\_ bbls  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ psi  
Returns during job: \_\_\_\_\_ Yes \_\_\_\_\_ No  
CMT Returns to surface: \_\_\_\_\_ bbls  
Floats Held: \_\_\_\_\_ Yes \_\_\_\_\_ No

**Production**

**Cement - 2nd Stage**

Date cmt'd: \_\_\_\_\_

Lead: \_\_\_\_\_  
Tail: \_\_\_\_\_

**Production Casing**

Date set: \_\_\_\_\_  
Size \_\_\_\_\_ in  
Set at \_\_\_\_\_ ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from 0 to \_\_\_\_\_ ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size \_\_\_\_\_ in  
Wash Out: \_\_\_\_\_ %  
Est. T.O.C. \_\_\_\_\_ ft  
Marker jnt @ \_\_\_\_\_ ft  
Marker jnt @ \_\_\_\_\_ ft  
Jnts: \_\_\_\_\_  
Pups: \_\_\_\_\_  
FC \_\_\_\_\_ ft  
Csg Shoe 0 ft  
TD \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

☒ New  
☐ Used

Displacement vol. & fluid.: \_\_\_\_\_ bbls FW  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ psi  
Returns during job: \_\_\_\_\_ Yes \_\_\_\_\_ No  
CMT Returns to surface: \_\_\_\_\_ bbls  
Floats Held: \_\_\_\_\_ Yes \_\_\_\_\_ No

**COMMENTS:**

Surface: \_\_\_\_\_  
Production: \_\_\_\_\_

**CENTRALIZERS:**

Surface: \_\_\_\_\_ Total: \_\_\_\_\_  
Production: \_\_\_\_\_ Total: \_\_\_\_\_



## END OF WELL SCHEMATIC



Well Name: \_\_\_\_\_  
API #: 30-039- \_\_\_\_\_

Spud Date: \_\_\_\_\_  
Spud Time: \_\_\_\_\_

TD Date: \_\_\_\_\_  
Rig Release Date: \_\_\_\_\_

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**

Date set: \_\_\_\_\_

☒ New  
☐ Used

Size 9 5/8 in  
Set at \_\_\_\_\_ ft # Jnts: \_\_\_\_\_  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft  
Csg Shoe 0 ft  
TD of surface \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Cement** Date cm'd: \_\_\_\_\_

Displacement vol. & fluid.: \_\_\_\_\_ bbls FW  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ PSI  
Returns during job: \_\_\_\_\_ Yes \_\_\_\_\_ No  
CMT Returns to surface: \_\_\_\_\_ bbls  
Floats Held: \_\_\_\_\_ Yes \_\_\_\_\_ No  
W.O.C. for \_\_\_\_\_ hrs (plug bump to drlg cmt)

**Production Casing**

Date set: \_\_\_\_\_

☒ New  
☐ Used

Size \_\_\_\_\_ in  
Set at \_\_\_\_\_ ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from 0 to \_\_\_\_\_ ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size \_\_\_\_\_ in  
Wash Out: \_\_\_\_\_ %  
Est. T.O.C. \_\_\_\_\_ ft  
Marker jnt @ \_\_\_\_\_ ft  
Marker jnt @ \_\_\_\_\_ ft  
Jnts: \_\_\_\_\_  
Pups: \_\_\_\_\_  
FC \_\_\_\_\_ ft  
Csg Shoe 0 ft  
TD \_\_\_\_\_ ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

**Production**

**Cement** Date cm'd: \_\_\_\_\_

Lead: \_\_\_\_\_  
Tail: \_\_\_\_\_  
Displacement vol. & fluid.: \_\_\_\_\_ bbls FW  
Time Plug Bumped: \_\_\_\_\_ hrs  
Pressured Up to on Plug: \_\_\_\_\_ psi  
Returns during job: \_\_\_\_\_ Yes \_\_\_\_\_ No  
CMT Returns to surface: \_\_\_\_\_ bbls  
Floats Held: \_\_\_\_\_ Yes \_\_\_\_\_ No

**COMMENTS:**

Surface: \_\_\_\_\_  
Production: \_\_\_\_\_  
\_\_\_\_\_

**CENTRALIZERS:**

Surface: \_\_\_\_\_ Total: \_\_\_\_\_  
Production: \_\_\_\_\_ Total: \_\_\_\_\_  
\_\_\_\_\_ Total: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 03553	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC.		7. Unit or CA Agreement Name and No.	
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		8. Lease Name and Well No. FEDERAL 13R	
3a. Phone No. (Include area code) Ph: 281.293.1005		9. API Well No. 30-039-26716	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 660FSL 1980FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN DAKOTA	
14. Date Spudded 08/24/2001		11. Sec., T., R., M., or Block and Survey or Area Sec 21 T26N R6W Mer NMP	
15. Date T.D. Reached 09/03/2001		12. County or Parish RIO ARRIBA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/11/2001		13. State NM	
17. Elevations (DF, KB, RT, GL)* 6698 GL			
18. Total Depth: MD TVD 7655		19. Plug Back T.D.: MD TVD 7561	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, DEPTH CORRELATION		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		514		300		0	
7.875	4.500 J-55	11.0		7640		1425		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7295							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7220	7376	7220 TO 7376		27	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7220 TO 7376	FRAC W/60Q 25# LINEAR FOAM, 50,000# 20/40 SAND, 871,800 SCF N2, 840 BBLs FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BEL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/2001	10/11/2001	24	→	1.0	858.0	4.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 600.0	24 Hr. Rate →	Oil BEL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	GSI
1/2									

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BEL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BEL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8041 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL

10/11/2001

swa

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	2310	2469		OJO ALAMO	2310
				KIRTLAND	2470
				FRUITLAND FMA	2546
				PICTURED CLIFFS	2963
				HUERFANITO BENTONITE	3392
				CHACRA	3837
				CLIFFHOUSE	4632
				MENEFEE	4668
				POINT LOOKOUT	5202
				MANCOS	5534
				U GALLUP	6280
				SANOSTEE	6811
				GREENHORN	7112
				GRANEROS	7166
				DAKOTA	7216

## 32. Additional remarks (include plugging procedure):

This well is DHC'd in the Blanco Mesaverde and Basin Dakota. Daily summaries are attached to the Mesaverde completion.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #8041 Verified by the BLM Well Information System.  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 10/18/2001 ()

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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