

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26725
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	201R
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6551' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter A : 661' feet from the NORTH line and 734' feet from the EAST line
Section 2 Township 26N Range 07W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>DRILLING SUNDRY</u> ☒	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 08/28/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY ORIGINAL SIGNED BY CHIEF OF T. PERM TITLE DEPUTY OIL & GAS INSPECTOR DATE SEP - 3 2002
Conditions of approval, if any:

Pure Resources, Inc.
Well History

Well Name RINCON UNIT #201R - 76.82% WI

Lease Well 521529-201R

State: NM

County: RIO ARRIBA

8/21/2002 MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 15-150' W/ ALL WT, 90-100 RPM, 500 PSI, SPUD MUD. WLS @ 150' - 1/2 DEG. DRLG 12-1/4" HOLE F/ 150-377' W/ ALL WT, 90-100 RPM, 500 PSI, SPUD MUD. CIRC HOLE CLEAN. WLS @ 377' - 1/2 DEG. POOH TO RUN 9-5/8" CSG. RU & RUN 9 JTS 9-5/8" 32.3# WC-40 STC CSG. SET @ 375'. TOP INSERT @ 334'. CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 26.4 BW. CIRC 28 BBLS CMT. PD @ 6:00 A.M.

8/22/2002 WOC. BACK OFF LANDING JT & INSTALL CSG HEAD. NU BOPE. TEST CSG, BLIND RAMS & CHOKE TO 600 PSI/30 MIN. MU BIT #2 & TIH. TAG @ 323'. TEST CSG, PIPE RAMS, & CHOKE TO 500 PSI/30 MIN - OK. DRLG CMT, PLUG, INSERT & CMT TO 377'. DRLG F/ 377-897' W/ 15-40K, 70-85 RPM, 950 PSI, POLY MUD. WLS @ 857' - 2 DEG. DRLG F/ 897-1110' W/ 40-45K, 80-85 RPM, 950 PSI, POLY MUD.

8/23/2002 DRLG F/ 1110-1393' W/ 40-45K, 80-85 RPM, 1100 PSI, 333 GPM, POLY MUD. WLS @ 1353' - 2 DEG. DRLG F/ 1393-1855' W/ 40-45K, 80-85 RPM, 1200 PSI, 33 GPM, POLY MUD. DRLG F/ 1855-1887' W/ 40-45K, 80-85 RPM, 1300 PSI, 333 GPM, POLY MUD. WLS @ 11,847' - 2-1/2 DEG. DRLG F/ 1877-2240' W/ 40-45K, 80-85 RPM, 1400 PSI, 333 GPM, POLY MUD.

8/24/2002 DRLG F/ 2240-2474' W/ 40-45K, 80-85 RPM, 1400 PSI, 333 GPM, POLY MUD. CIRC, PUMP HIGH VIS SWEEP. WLS @ 2474' - 2-1/2 DEG. SHORT TRIP F/ 2474-763'. DRAG COMING OUT. BRIDGES GOING IN. WASH F/ 860-2474'. INCREASE VIS TO 50+. CIRC HOLE CLEAN W/ SWEEPS. SPOT 200 VIS MUD F/ 1669-375'. RU & RUN 7" CSG.

8/25/2002 RUN 60 JTS (2452.44') 7" 20# K-55 STC CSG. WASH 114'. CIRC HOLE CLEAN. HELD SAFETY MTG W/ RIG CREW & CEMENTERS. MU MANDREL & LAND CSG @ 2468'. TOP FC @ 2423'. RU BJ & CMT. PUMP 278 SX LEAD @ 12.1 PPG. TAIL W/ 80 SX @ 14.6 PPG. DISPLACE W/ 98 BW. FINAL CIRC PRESS 900. BUMP PLUG TO 1300. CIRC 28 BBLS GOOD CMT. PD @ 12:15 AM - FLOATS HELD. WOC. RIG TO AIR DRILL. TEST CSG & BOPE TO 1500 PSI. RU BLOOIE LINE. TEST AIR LINE TO 1500 PSI. PU & TEST AIR HAMMER. PU (10) 4-3/4" DC'S & TIH TO 2352'. TEST PIPE RAMS & CHOKE TO 1500 PSI. UNLOAD HOLE W/ 1050 PSI AIR. DRLG CMT, PLUG, FC, CMT & SHOE W/ MIST. UNLOAD & DRY UP HOLE TO DUST. DRLG 6-1/4" HOLE W/ HAMMER F/ 2474-2866' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

8/26/2002 DRLG 6-1/4" HOLE W/ HAMMER F/ 2866-3503' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 3503-4473' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 4473-5718' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER F/ 5718-5800' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM.

8/27/2002 DRLG 6-1/4" HOLE W/ HAMMER 5800-6038' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. DRLG 6-1/4" HOLE W/ HAMMER 6038-6494' W/ 2-4K, 45 RPM, 500 PSI AIR, 2100 SCFM. START N2 - HOLE DAMP W/ OIL. DRLG 6494-6617'. HOLE NOT DUSTING. WORK TILL DUSTING GOOD. DRLG 6-1/4" HOLE W/ HAMMER 6617-6841' W/ 2-4K, 45 RPM, 375 PSI N2, 1550 SCFM. DRLG 6-1/4" HOLE W/ HAMMER 6841-7408' W/ 2-4K, 45 RPM, 375 PSI N2, 1550 SCFM. CIRC SAMPLES DRLG 6-1/4" HOLE W/ HAMMER 7408-7413' W/ 2-4K, 45 RPM, 375 PSI N2, 1550 SCFM. BLOW HOLE CLEAN. LD DP & DC'S.

8/28/2002 RU & RUN 176 JTS (7426') 11.6# I-80 LTC CSG. LAND @ 7412', TOP FC @ 7368'. BLOW HOLE. RU BJ. TEST PUMPS & LINES TO 3500 PSI. PUMP 20 BBLS CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (179 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 6 BPM @ 370 PSI. DROP PLUG & DISPLACE W/ 114.5 BW @ 6 BPM AVG @ 2000 PSI. BUMP PLUG W/ 2500 PSI - FLOATS HELD. CIRC 40 BBLS GOOD CMT TO PIT. PD @ 2:30 PM 8/27/02. ND BOPE, SET SLIPS W/ 95K#. CLEAN PITS. RIG RELEASED 6:30 PM 8/27/02.

CASING HISTORY REPORT

SURFACE LEVEL

Location NE SEC 2, T26N, R7W

TD Date 8/20/2002

TD Hole

Total Depth: 377

Hole 12-1/4"

Joints	Joint Description	Total	Running
	SAWTOOTH COLLAR	1.00	1.00
	KB	15.00	16.00
	WELLHEAD	1.50	17.50
1	9-5/8" 32.3# STC CSG	41.24	58.74
8	9-5/8" 32.3# STC CSG	316.15	374.89
	INSERT FLOAT	0.00	374.89
9	Total Joints Ran	374.89	

Cemented as

Top Cement:

Stage 1 - 200 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

1st INTERMEDIATE LEVEL

Location NE SEC 2, T26N, R7W

TD Date 8/24/2002

TD Hole

Total Depth: 2474

Hole 8-3/4"

Joints	Joint Description	Total	Running
	KB	15.00	15.00
	FLOAT COLLAR	1.00	16.00
59	7" 20# K-55 STC CSG	2408.12	2424.12
	MANDREL	0.50	2424.62
1	7" 20# K-55 STC CSG	41.32	2465.94
	SAWTOOTH COLLAR	1.00	2466.94
	FLOAT COLLAR	1.00	2467.94
60	Total Joints Ran	2467.94	

Cemented as

Top Cement:

Stage 1 - 278 SX TYPE F W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, 6.25 PPS LCM-1 MIXED @ 11.9 GAL/SK (YLD:2.11, WT:12.10) Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GAL/SK (YLD:1.39, WT:14.60)

2nd INTERMEDIATE LEVEL

Location NE SEC 2, T26N, R7W

TD Date 8/26/2002

TD Hole

Total Depth: 7413

Hole 6-1/4"

Joints	Joint Description	Total	Running
	KB	15.00	15.00
1	4-1/2" 11.60# N-80 LTC CSG	42.16	57.16
	FLOAT SHOE	1.00	58.16
	FLOAT COLLAR	1.00	59.16
171	4-1/2" 11.60# I-80 LTC CSG	7171.02	7230.18
	MARKER JT	13.05	7243.23
4	4-1/2" 11.60# I-80 LTC CSG	168.77	7412.00
176	Total Joints Ran	7412.00	

Cemented as

Top Cement:

Stage 1 - 85 SX TYPE III PREM LITE HIGH STRENGTH W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.6 GAL/SK (YLD:2.37, WT:11.90) Tail: 525 SX SAME AS LEAD (YLD:2.02, WT:12.50)