

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-26725
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name RINCON UNIT
1 Type of Well: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8 Well No. 201R
2 Name of Operator PURE RESOURCES L.P.	9 Pool name or Wildcat BASIN DAKOTA
3 Address of Operator P.O. BOX 850 - BLOOMFIELD, NM 87413	

4 Well Location Unit Letter A : 661' Feet From The NORTH Line and 734' Feet From The EAST Line Section 2 Township 26N Range 07W NMPM Rio Arriba County

10. Date Spudded 8/21/02	11. Date T.D. Reached 8/27/02	12. Date Compl. (Ready to Prod.) 9/20/02	13. Elevation (DF & RKB, RT, GR, etc.) 6551' GR	14. Elev. Casinghead 15'
15. Total Depth 7413'	16 Plug Back T.D. 7406'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 0' - 7413'	Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7200' - 7388'				20 Was Directional Survey Made YES
21 Type Electrical and Other Logs Run TDT, CCL & GR				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# WC-40 STC	375'	12 1/4"	225 sx "B" cmt	clr 28 bbls
7"	20# K-55 STC	2468'	8 3/4"	358sx Lead cmt	clr. 28 bbls
4 1/2"	11.6# I-80 LTC	7412'	6 1/4"	610 sx 111 Prem Lite cmt	cir. 40 bbls to pit

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACK CEMENT	SIZE	DEPTH SET	PACKER SET
				no tubing in well bore as per Frank Chavez approval		

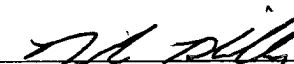
26. Perforation record (interval, size, and number) Basin Dakota 7200', 04', 10', 20', 54', 62', 72', 83', 7300', 04', 08', 12', 16', 20', 30', 41', 50', 52', 54', 64', 68', 76', 84', 88' (24 holes w/1 jsfp)	27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL 7200' - 7388'
	AMOUNT AND KIND MATERIAL USED 78,650 gals 70Q Foam w/154,900#s
	20/40 White Sand + 10,800#s Flex Sand

PRODUCTION							
28. Date First Production a.s.a.p.		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Shut-in	
Date of Test 9/20/02	Hours Tested 24 hrs	Choke Size 10/64"	Prod's For Test Period	Oil - Bbl. 0	Gas - MCF 1237 mcf	Water - Bbl. trace	Gas - Oil Ratio na
Flow Tubing Press. n/a	Casing Pressure 850#s	Calculated 24 - Hours Rate	Oil - Bbl. 0	Gas - MCF 1237 mcf	Water Bbl. trace	Oil Gravity - API - (Corr.) na	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Terry Boone
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Mike Phillips	Title San Juan Basin Drilling/production Foreman	Date 019/25/02
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinebry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Sprints	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland	2,372'	T. Penn. "C"	
T. Pictured Cliffs	2,902'	T. Penn. "D"	
T. Cliff House	4,582'	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	5,132'	T. Elbert	
T. Mancos	5,517'	T. McCracken	
T. Gallup	6,272'	T. Ignacio Otzte	
Basin Greenhorn	7,072'	T. Granite	
T. Dakota	7,292'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology