5. Lease UNITED STATES NMSF-079304 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals) 1. Oil Well [] Gas Well [] Other [] 8. Well Name and No. **GAS WELL** SANCHEZ 6 2. Name of Operator: 9. API Well No. Caulkins Oil Company 30-039-26763-00C1 3. Address of Operator: 10. Field and Pool, Exploratory Area (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413 BASIN DAKOTA, MESA VERDE 4. Location of Well (Footage, Sec., Twp., Rge.) 11. Country or Parish, State 1980' F/S 1876' F/W SEC. 25-26N-6W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent [] Abandonment [] Change of Plans []Recompletion [] New Construction [X] Subsequent Report [] Plugging Back [] Non-Routine Fracturing [] Casing Repair [] Water Shut-Off [] Final Abandonment Notice [] Altering Casing [] Conversion to Injection [X] Other Commingled Well Dispose Water 17. Describe Proposed or Completed Operations: 3-6-02 Rigged up. T.O.H. laying down 1 1/4" Mesa Verde production tubing. thru 3-14-02 Released packer, T.O.H. laying down 1 1/2" Dakota production tubing. Lost 57 joints of 1 1/2" tail string. T.I.H. with overshot on 2 3/8" tubing, latched onto fish at 5644'. T.O.H. recovered 26 1/2 joints of cork screwed 1 1/2" tubing. NOTE: Tubing had split and parted. T.I.H. with over-socket, tagged top of fish at 6457', attempted to latch onto fish. T.O.H. with over-socket - nothing recovered. Re-dressed over-socket with cut-rite bowl. T.I.H. milled over fish 22". T.O.H. - nothing recovered. Marks on outside of over-socket indicate top of fish is either collapsed or split and is pressed against casing wall. (continued on page 2) NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT TITLE: Superintendent DATE: March 22, 2002 ACCEPTED FOR RECORD APPROVED BY: TITLE: DATE: MAR 2 7 2002 CONDITIONS OF APPROVAL, IF ANY **FARMINGTON FIELD OFFICE**

Caulkins Oil Company BLM Sundry Notice Sanchez 6 March 22, 2002 Page 2

Well will not stay dead making it difficult to control well during fishing operations.

Ran 2 3/8" production tubing to 6435', landed on doughnut above top of fish.

Nippled up wellhead.

Rigged down and moved.

Fishing operations will resume on this well after well has produced down to controllable conditions.

Commingled Dakota - Mesa Verde gas first delivered to El Paso Field Services on 3-19-02 at 2:30 p. m.

Rate 1,200 MCF/D