[°] Form 3160-4 (August 1999)

See instructo

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 200

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	WEI	LL CON	IPLETIO	N OR I	RECOME	I FTI	ON R	FPOR ⁴	TAND I	AC	-		5. Lease S		
								Li Oic	LAND		100				ontract 96
1а. Тур	e of Well	Oil V	Well X G	ias Well	Dry		Other	Γ							or Tribe Name
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resyr,											Jicarilla Apache				
Other											7. Unit or CA Agreement Name and No.				
	of Operator							7						L938 lame and W	7.33.1
<u>Energen Resources Corporation</u>										1	illa 96				
3. Address 3a. Phone No. (include area code)										9. API We		9 411			
2198 Bloomfield Highway, Farmington, NM 87401 505-325-6800 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											30-039-26855				
At surface 1350' FNL, 2450' FWL											B1anc	10 Field and Pool, or Exploratory Blanco Mesaverde			
At top prod. interval reported below											11. Sec., T., R., M., or Block and Survey or Area Sec. 01, T26N, R03W - N. M. P. M.				
At total depth											12.County Rio Arr	or Parish	13. State		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed												KB, RT, GL)*			
D & A X Ready to Prod.										o Prod.	İ		,		
	Depth: MD		4/18/02		- D 1 77		<u></u>		9/02	1			7200' GL		
10. 10(2)	TVD	6	386'	19. Plu	ig Back T.I	D.: MI TV		63	28'		20. De	pth Bridge I	Plug Set:	MD	
21. Type	Electric & Oth	er Mechar	nical Logs F	Run (Sub	mit copy of					122	W	vall ans - 40	[V] v	TVD	
٠,			· - •	(320	0 1					122.		vell cored? OST run	X No	=	ubmit analysis) ubmit report
GR/Tem	p/HRI:GR/S	Spec De	en Dual	Space	d Neutr	on/ (GR/CBI	L. TS				tional Survey:		_	es (Submit copy)
23. Casing	g and Liner Red	ord (Rep	ort all string	gs set in	well)									<u> </u>	es (Suomit copy)
Hole Size	Size/Grade	Wt.(#ft	.) Top (MD) I	Bottom (MD) s	tage Cer Dept			Sks. &		Slurry Vol.	Cemen	ıt Top*	Amount Pulled
2-1/4"	9-5/8"	32.3	# 0		228'	\top	Debi		177 c	f Cemer		(BBL)	surf		circulated
-3/4"	7"	20#	0		4174'	7			1328				355		CBL
-1/4"	4-1/2"	11.6	# 403	5'	6386'				376 c				235		CBL
												· ···-	200	-	CDL
											+	 -			
													 	-	
4. Tubing	g Record														
Size	Depth Set (Packer Deptl	ı (MD)	Size	Ι	Depth Se	t (MD)	Packer	Depth (MD)	Size	Depth S	et (MD)	Packer Depth (MD)
2-3/8"	6035	<u>'</u>													
5. Produc	cing Intervals		Τ			26.	. Perfo	ration Re	ecord						
<u> </u>	Formation		Top Bottom				Perforated Interval				Size		No. Holes		Perf. Status
) Point Lookout			5959	1000,0							34	39			
))			71,77,78,					3,84,85,86,							
))			 	-					<u>91,92,</u>						
<u> </u>	Const. T		L			94	1,600	1,02,0	<u>)3,04,0</u>)5,					
	Fracture, Treatr Depth Interval	ment, Cen	nent Squeez	e, Etc.			_								
	9' - 6086'		115	274	7 60		<u>-</u> -		Amount at						
<u>595</u> 557			115,	3/4 ga	ais. 600	≀ Toa	m sl	<u>ickwat</u>	er & 1	12,6	00# 2	20/40 sa	nd		
357	J - 5049		102,	/30 g	ais. 600	₹ TOa	ım si	ıckwat	er & 1	.00,0	00# 2	20/40 sa	nd	·	
															
Producti	ion - Interval A		l ——												
ate First roduced	Test	Hours	Test Productio	Oil n BBL	Gas MCF		/ater BL	Oil Gravity	,	Gas Gravi	• • • • • • • • • • • • • • • • • • • •	Production	on Method		
Tholes	Date 07/26/02			>		_ _				Gravi	.y			flowir	ng
lhoke lize	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF		later BL	Gas: Oi Ratio	il	Well Statu					A CONTRACTOR OF THE COURT OF TH
	st 940	940		Pit						Jain			150		· · · · · · · · · · · · · · · · · · ·
	tion-Interval B														
ate First roduced	Test Date	Hours Tested	Test Production	oil BBL	Gas MCF		'ater BL	Oil Gravity		Gas Gravi	ty	Productio	n Method	Ils	1. 30
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF		ater BL	Gas: Oi Ratio	1	Well Status				ıcl	Capacitation Control
	<u> </u>					L_		ł		ļ					

n - Interval	C					,				
		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
ion-Interval	D									
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
oke Tbg. Press. re Flwg. S1		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
on of Gas (So	old,used for	fuel, vented, etc	:.)		to be	sold	<u> </u>			
" Il important icluding dej	zones of p pth interval	orosity and cor	ntents thon used	nereof: Co , time too	red interva	als and all drill-stem flowing and shut-in	31. Form	ation (Log) Markers		
	Ton Bottom			Descr	intions Co	ontents etc.		Name	Тор	
1011	- Top				·		<u> </u>		Meas. Depth	
okout	5959'				, .		*		3204	
			- 1				1	i i	3520	
ļ			(to	otal of	39 hol	es) 1JSPF		1	3545	
ŀ	5579'						Pictur	ed Cliffs	3644	
use			į	5579.81	,83,85,	87,89,98,99,	Lewis		3856	
			560	0,05,0	7,09,13	,15,17,19,21,	Huerfa	nito Bentonite	4323	
				.25,29.	31,33,3	5,37,39,41,43,	Cliff	House	5390	
			45	47,49	(total	of 30 holes)	Menefe	e	5649	
			Si	ze 0.34	1 J	SPF		i	5966	
							Gallup			
i	Tbg. Press. Flwg. SI Test Date Tbg. Press. Flwg. SI on of Gas (So y of Porous Il important icluding de s and recov	Date Tested Tbg. Press. Csg. Flwg. S1 on-Interval D Test Hours Tested Tbg. Press. Csg. Flwg. Press. S1 Tbg. Press. Csg. Press. S1 on of Gas (Sold, used for y of Porous Zones (Inc. Il important zones of packuding depth intervals and recoveries ion Top bkout 5959	Tog. Press. Press. St Press. P	Total Press. Total Press. Total Press. Total Press. Test Date Total Production Total Production BBL Oil	Total Press. Total Press. Total Press. Total Press. Total Press. Total Press. Test Date Total Production BBL MCF Gas BBL MCF Total Production BBL MCF Total Production BBL MCF Total Production BBL MCF Total Production BBL Gas BBL MCF Total Press. Flwg. S1 Total Oil BBL MCF Top. Press. Csg. Production BBL MCF BBL Tbg. Press. Csg. Hr. Doll BBL MCF BBL Ton-Interval D Test Hours Test Date Production BBL MCF BBL Test Date Tested Production BBL MCF BBL Ton of Gas (Sold, used for fuel, vented, etc.) To be To or of Gas (Sold, used for fuel, vented, e	Tog. Press. Tog. P	Tested Production BBL MCF BBL Gravity Gravity The Press Csg Press Press Press Press Press Production BBL MCF BBL Gravity The Press	Tog. Press. Csg. Production BBL MCF BBL Gravity Gravity Gravity Tog. Press. Csg. Press Hr. BBL MCF BBL Gravity Gravity Gravity Test Date Hours Double Production BBL MCF BBL Gravity Gravity Gravity Gravity Test Press. Press. Press. Press. Press. Press. Press. Hr. BBL MCF BBL Gravity Gr		

33. Circle enclosed attachments:							
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report	3. DST Report	4. Directional Survey					
5. Sundry Notice for plugging and cement verification 6. Core Analysis	7. Other						
34. I hereby certify that the foregoing and attached information is complete and	correct as determine	d from all available records (see attached instructions)*					
Name (please print) Vicki Donaghey	Tit	le <u>Production Assistant</u>					
Signature Vicki Winghay	Da	ite <u>07/26/02</u>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.