

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Jicarilla Contract 96
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	3b. Phone No. (include area code) 505-325-6800	7. If Unit or CA/Agreement, Name and/or No. 21938
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1350' FNL, 2450' FWL, Sec. 01, T26N, R03W, N.M.P.M.		8. Well Name and No. Jicarilla 96 4R
		9. API Well No. 30-039-26855
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

06/03/02 MIRU. TIH w/2-3/8" tubing and latch on to RBP @ 3742'. TOH.
06/04/02 TIH w/magnet to TOL hanger. TOH. Pressure test casing to 600 psi.
06/05/02 - 06/11/02 TIH w/ 3-7/8" bit. Drill out cement inside liner. Circulate hole clean.
06/12/02 TOH. Run casing scrapper to 6328'. TOH.
06/13/02 RU wireline. Ran GR CBL. TOC 4-1/2" liner @ 4834'. TOC 7" casing 3554'.
Pressure test casing to 3500 psi.
06/14/02 Perf Point Lookout from 5959' to 6086' with 39 holes.
06/17/02 Frac Point Lookout w/115.374 gals 60Q foam & 112.600# 20/40 sand. Screened out on flush.
Flow well back.
06/20/02 RU wireline. Ran gauge ring to 5900'. Set CIBP @ 5800'. Pressure test to 3500 psi - OK.
06/21/02 Perf Cliff House from 5579' to 5649' with 30 holes. Frac Cliff house with 102.736 gals 60Q foam and 100.000# 20/40 sand. Screened out on flush. Flow well back.
06/26/02 Kill well. TIH w/3-7/8" mill.
06/28/02 Clean out to PBTD 6328'. Circulate hole clean w/air mist. Pull up hole.
07/01/02 RU wireline. Set 4-1/2" CIBP @ 4500'. Pressure test casing to 2000 psi. Perf. 4 squeeze holes @ 3510'.

(Continued on separate page)
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Production Assistant

Date 07/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by,

Lands and Mineral Resources

Date JUL 30 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued from page 1 of sundry)

- 07/02/02 TIH w/packer, set @ 3720'. Attempt to establish circulation. No returns to surface. Squeeze with 150 sks 65/35 Class B poz, 3#/sk gilsonite, 6% gel, 2% CaCl₂ followed with 100 sks Class B poz, 0.3% Halad-9. WOC.
- 07/03/02 TOH w/packer. TIH and drill out cement. TOH. Shut down for weekend.
- 07/08/02 RU wireline. Run GR CBL. TOC @ 2790'. Perf. 4 squeeze holes @ 2780'. Attempt to establish circulation. No returns.
- 07/09/02 TIH w/packer, set @ 2503'. Squeeze with 145 sks 65/35 Class B poz, 3#/sk gilsonite, 6% gel, 2% CaCl₂ followed with 50 sks Class B, 2% CaCl₂, 0.3% Halad-9. WOC.
- 07/10/02 – 07/12/02 TOH w/packer. Drill out squeeze cement. Fell out of cement @ 2710'. Pressure test casing to 1000 psi. TOH.
- 07/15/02 RU wireline. Ran CBL. TOC @ 2585'. Perf. 4 squeeze holes @ 2400'. TIH w/packer, set @ 2138'. Attempt to establish circulation to surface. No returns.
- 07/16/02 Squeeze cement with 100 sks Class B, 0.3% Halad-9, 2% CaCl₂. WOC.
- 07/17/02 Release packer. TOH. TIH and drill out cement. Fell out @ 2400'. Pressure test casing to 1000 psi. TOH. RU wireline. Ran GR CBL. TOC @ 2356'. Discussed repair with Brian Davis BLM. Verbal approval received to suspend repair operations.
- 07/18/02 TIH w/mill. Drill out CIBP @ 4500'. TIH and clean out to PBTD.
- 07/19/02 TIH and clean out to PBTD. TOH. Ran 199 jts. 2-3/8" 4.7# tubing, set @ 6035'. NU wellhead. Release rig.