

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONTRACT 104
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281-293-1613 Fx: 281-293-5000	8. Well Name and No. JICARILLA E 15A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T26N R4W NESW 1620FSL 1960FWL		9. API Well No. 30-039-26911
		10. Field and Pool, or Exploratory TAPACITO PC/BLANCO MESAVERD
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set on the above mentioned well as per the attached wellbore schematic.

No cement returns to surface. CBL will be run.

Handwritten notes:
2197 CBL for verification of top
note 2197 @ 7/18/02 @ 9790-5400
@ 7/18/02

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12866 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 07/18/2002 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 07/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Lands and Mineral Resources	Date 7/18/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

**END OF WELL SCHEMATIC**Well Name: JICARILLA E 15 AAPI #: 30-039-26911Spud Date: 6/27/02Spud Time: 630 AMTD Date: 7/1/2002Rig Release Date: 7/3/02

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 6/27/02☒ New
☐ UsedSize 9 5/8 inSet at 503.94 ft # Jnts: 12Wt. 36 ppf Grade K-55Hole Size 12 1/4 inWash Out 100 %Est. T.O.C. 0 ftCsg Shoe 504 ftTD of surface 508 ftNotified BLM @ 820 hrson 6/27/2002Notified NMOCD @ 835 hrs6/27/2002Mechanical DV Tool 3187 ft
(would not open)N/A ftHydraulic DV Tool 4890 ftN/A ft**Production Casing**Date set: 7/2/02☒ New
☐ UsedSize 4 1/2 inWt. 10.5 ppf Grade J-55 from 0 to 5408 ftWt. 11.6 ppf Grade J-55 from 5408 to 5537 ftWt. 10.5 ppf Grade J-55 from 5537 to 5883 ftHole Size 7-7/8 inWash Out: 60 %Est. T.O.C. ?? ftMarker jnt @ 4791 ftTotal # Jnts: 136Notified BLM @ 8:45 hrson 7/1/2002Notified NMOCD @ 8:45 hrs7/1/2002FC 5796 ftCsg Shoe 5883 ftTD 5,883 ftMud Wt. @ TD 9.2 ppg**Cement** Date cmt'd: 6/27/2002300 SKS CLASS H 2% CACL2 +.25 PPS FLOCELE16.5 ppg @ 1.07 cuft/sxDisplacement vol. & fluid: 36.5 BBLS FWBumped Plug at: 1824 HRSPressure Plug bumped: N/AReturns during job: YESCMT Returns to surface: 24 BBLSFloats Held: Yes ☒ NoW.O.C. for 27 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 7/2/2002**Stage 3: NO 3rd STAGE PUMPED.****COULD NOT OPEN MDV TOOL**Displacement vol. & fluid: N/ABumped Plug at: N/APressure Plug bumped: N/AReturns during job: N/ACMT Returns to surface: N/AFloats Held: Yes ☐ No**Stage 2: 220 sx (110 bbls) 11.4 ppg****@ 2.83 cuft/sx****(see below for additives)**Displacement vol. & fluid: 30 FW, 47 MUDBumped Plug at: 2215Pressure Plug bumped: 2000 psiReturns during job: YESCMT Returns to surface: see belowFloats Held: ☒ Yes ☐ No**Stage 1: 220 sx (66 bbls) 12.8 ppg****@ 1.70 cuft/sx****(see below for additives)**Displacement vol. & fluid: 20 FW & 72 mudBumped Plug at: 17:00Pressure Plug bumped: 800 psiReturns during job: YESCMT Returns to surface: See belowFloats Held: ☒ Yes ☐ No**COMMENTS:**

Surface: Did not run a float collar. Displaced plug to 470' and shut in for 4 hrs.

Production: 12.8 ppg cmt: 50/50 Poz/H +3% gel+0.4%Halad344+0.2%CFR3+0.1%HR5+0.5#/sxFlocele+20#Blend Silicalite.

11.4 ppg cement: H+3%Gel+0.4Halad344+0.2%CFR3+0.1HR5+20#Blend Silicalite+0.5#/sxFlocele

1st Stage: Full returns while cementing and displacing. Lost returns after opening DV tool. Healed losses & got full returns back. Did not circulate any cement to surface.

2nd Stage: No returns to surface because the Mechanical DV tool did not open, thus could not circulate.

CENTRALIZERS:

Surface: 490(SR), 406, 321, 234, 147, 62

Total: 6

Production: 5881', 5795', 5665', 5537', 5408', 5279', 5150', 5020', 4490', 4020', 3546', 3010', 2521', 2001', 1488', 1017'

505, 462'

Total: 18