

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name JICARILLA APACHE 7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCO INCORPORATED Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com			8. Lease Name and Well No. JICARILLA A 22C		
3. Address   P.O. BOX 2197 DU 3066 HOUSTON, TX 77252			9. API Well No. 30-039-26913-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 24 T26N R4W Mer NMP At surface   NWSE 1980FSL 1980FEL  At top prod interval reported below  At total depth			10. Field and Pool, or Exploratory BASIN <i>mv</i> 11. Sec., T., R., M., or Block and Survey or Area   Sec 24 T26N R4W Mer NMP 12. County or Parish   RIO ARRIBA   13. State   NM		
14. Date Spudded 05/24/2002		15. Date T.D. Reached 06/04/2002		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/26/2002	
18. Total Depth:   MD   8414 TVD		19. Plug Back T.D.:   MD   8292 TVD		20. Depth Bridge Plug Set:   MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL CBL TDT GR CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	498		300		0	
12.250	9.625 J-55	36.0	0	498		300		0	
7.875	4.500 J-55	12.0	0	8381		1380		0	
7.875	4.500 J-55	12.0	0	8381		1380		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8218		2.375	8218				

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6030	6166	6030 TO 6166		37	OPEN
B)			8105 TO 8130		100	OPEN
C)			8224 TO 8282		38	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6030 TO 6166	FRAC W/65 Q 25# LINEAR FORM, 100,000# 20/40 SAND,
8105 TO 8130	FRAC W/65Q 3000 SPECTRA FRAC G, 50,000# 20/40 SAND
8224 TO 8282	FRAC W/65Q 3000 SPECTRA FRAC G, 50,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2002	06/21/2002	24	→	0.0	516.0	24.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	390.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13648 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	3364
				PICTURED CLIFFS	3888
				LEWIS	4050
				CHACRA	4828
				MENEFEE	5660
				MANCOS	6512
				TOCITO	7603
				GREENHORN	7998
				GRANEROS	8061

32. Additional remarks (include plugging procedure):  
 This well is a downhole commingled well in the Blanco Mesaverde and Basin Dakota.  
 Attached are the daily summaries.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #13648 Verified by the BLM Well Information System.**  
**For CONOCO INCORPORATED, sent to the Rio Puerco**  
**Committed to AFMSS for processing by Angie Medina-Jones on 09/03/2002 (02AMJ0678SE)**

Name (please print) DEBORAH MARBERRY Title SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission) Date 08/19/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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