

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. SF 079160	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator PURE RESOURCES L.P.										7. UNIT AGREEMENT NAME RINCON UNIT	
3. Address of Operator P.O. Box 850 - Bloomfield, NM 87413										8. FARM OR LEASE NAME, WELL NO. RINCON UNIT #134R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 665' FNL & 665' FEL At top prod. Interval report below At total depth										9. API WELL NO. 30-039-26982	
14. PERMIT NO.										DATE ISSUED 06/10/02	
15. DATE SPUDDED 8/29/02										12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 09/04/02										13. STATE NM	
17. DATE COMPL. <i>Ready to prod</i> 10/7/02										10. FIELD AND POOL OR WILDCAT Basin Dakota	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6583' GR										11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA 'A', Sec. 12, T26N-R07W	
19. ELEV. CASING HEAD 15'											
20. TOTAL DEPTH, MD & TV 7351'										23. INTERVALS DRILLED BY == >	
21. PLUG BACK T.D., MD & TVD 7342'										ROTARY TOOLS 0' - 7351'	
22. IF MULTIPLE COMPL, HOW MANY* 1										CABLE TOOLS no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7160' - 7338'										25. Was Directional Survey Made YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR & TDT										27. Was Well Cored NO	
CASING RECORD (Report all strings set in well)											
28.											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
9 5/8"		32.3# STC		382'		12 1/4"		200 SX "B" cmt		cir 29 bbls to pit	
7"		20# J-55 STC		2449'		8 3/4"		405xs lead cmt.		cir 37 bbls to pit	
4 1/2"		11.6# I-80 LTC		7350'		6 1/4"		610sx Prem Lite cmt		cir. 10 bbls to pit	
BHP 2780 psi											
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. Perforation record (interval, size, and number) 7160', 64', 68', 77', 86', 7212', 18', 30', 37', 54', 58', 62', 66', 70', 74', 84', 95', 7302', 04', 06', 08', 22', 26', 34', 38', (25 holes w/1 jspfi)											
32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL (MD)											
AMOUNT AND KIND MATERIAL USED											
7160' - 7338'											
70,454 gals 70Q Foam + 139,560#s											
White Sand + 7,840#s Flex Sand											
PRODUCTION											
33.											
Date First Production 10/12/02		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						WELL STATUS (Producing or shut-in) Producing			
Date of Test 10/12/02		Hours Tested 24 hrs		Choke Size 1/8"		Prod's For Test Period == >		Oil - Bbl. 0 bbls		Gas - MCF 1274 mcf	
Flow Tubing Press. 1050 psi		Casing Pressure n/a		Calculated 24 - Hours Rate == >		Oil - Bbl. 0 bbls		Gas - MCF 1274 mcf		Water Bbl. 0 bbls	
14. Disposition of Gas (Sold, used for fuel, vented, etc.)											
Test Witnessed By ACCEPTED FOR RECORD Terry Boone											
15. List Attachments											
16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
Signature <i>[Signature]</i> Title _____ Production Clerk											

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all Important zones of prosiy and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):					
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
Fruitland Coal		2850'	2879'	gas	
Pictured Cliffs		2879'	2971'	gas	
Mesa Verde		4569'	5474'	gas & oil	
Dakiota		7249'	7400'	gas & oil	
17412					
38. GEOLOGIC MARKERS					
NAME		TOP		NAME	
		MEAS.DEPTH	TRUE VERT. DEPTH		
San Jose		Surface		Point Lookout	
Ojo Alamo		2259'		Mancos	
Kirtland Shale		2369'		Tocito Sand	
Pictured Cliffs		2879'		Dakota	
Cliff House		4569'			
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